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wull-materia

Form 3160-5 (June 1990)

JTS TBG FOR KILL.

3-22-06: EOT @ 10,358'

3-23-06 THROUGH 3-31-06: SWABBING. ALL GAS.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 0 7 2006

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT -- " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE GAS 8. Well Name and Number OIL WELL WELL 1. Type of Well: U OTHER WELL **ESTILL FEDERAL AD** 2. Name of Operator 1 CHEVRON USA INC 3. Address and Telephone No. 9. API Well No. 432-687-737 15 SMITH RD, MIDLAND, TX 79705 30-015-22118 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area WHITE CITY PENN Feet From The SOUTH Line and 1650' Unit Letter : 1650' Feet From The 11. County or Parish, State **EAST** Line Section 19 Township 24-S Range _ 26-E EDDY, NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Conversion to Injection Atlering Casing Final Abandonment Notice CONTINUATION OTHER: Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. OPERATIONS HAVE BEEN SUSPENDED SINCE FEBRUARY DUE TO A DOWNHOLE FISHING ISSUE. THE FOLLOWING WORK IS A CONTINUATION OF THE WORKOVER ON THIS WELL. 3-16-06: MIRU PU. OPEN TO PIT. BLED DN IN 25 MINS TO 0 PSI. 3-17-06: TBG-1100#, BLED OFF IN 7 MINS, WAIT 20 MINS, NO GAS, NO FLUID, REL PKR, EQUALIZE FLUID, TOH W/TBG & PKR, TIH W/95

4-28-06: ON 24 HR OPT. FLOWING 0 OIL, 17 MCF, & 0 WATER.

3-21-06: PU SHOE, NIPPLE, SUB. TIH W/TBG. TAG @ 11,335'. TIH W/NIPPLE & 98 JTS TBG.

4-03-06: TBG-750#, CSG-400#, BLED DN TBG IN 10 MINS. ALL GAS. FINAL REPORT W/O TEST

14. I hereby certify that the foregrying is true and correct	, /- // /)				
SIGNATURE WILL	Inteston TITLE	Regulatory Specialist		DATE	6/5/2006
TYPE OR PRINT NAME	Denise Pinkerton				
(This space for Federal or State office use)					
APPROVED CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		