

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP LP

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 1656 FSL 1937 FEL NWSE(J) Sec 35 T21S R24E

BHL - 990 FSL 990 FEL SESE(P) Sec 35 T21S R24E

5. Lease Serial No.

NMNM53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Righthand Canyon #6
35 Federal

9. API Well No.

30-015-34378

10. Field and Pool, or Exploratory Area

Indian Basin Up Penn Assoc

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Casing & Cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/23/06

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Righthand Canyon 35 Fed #6

04/13/2006 DRLG 8 3/4" HOLE FROM 2175' TO 2578'

04/14/2006 DRLG 8 3/4" HOLE FROM 2578' TO 2630'

PUMP SWEEP AND RUN TIE IN GYRO

TOOH, LD DC'S PU HWDP, PU DIRECTIONAL TOOLS, TIH

DRLG 8 3/4" HOLE FROM 2630' TO 2785'

04/15/2006 DRLG 8 3/4" HOLE FROM 2785' TO 3248'

04/16/2006 DRLG 8 3/4" HOLE FROM 3248' TO 3670'

04/17/2006 DRLG 8 3/4" HOLE FROM 3670' TO 4104'

04/18/2006 DRLG 8 3/4" HOLE FROM 4104' TO 4493'

04/19/2006 DRLG 8 3/4" HOLE FROM 4493' TO 4830'

04/20/2006 DRLG 8 3/4" HOLE FROM 4830' TO 5177'

04/21/2006 DRLG 8 3/4" HOLE FROM 5177' TO 5142'

TOOH, WORK ON PUMP PU NEW TOOLS AND BIT AND TIH (CONE ON BIT CRACKED AND MISSING A PIECE)

DRLG 8 3/4" HOLE FROM 5142' TO 5345' (FAN BOTTOM TO WORK JUNK INTO WALL)

04/22/2006 DRLG 8 3/4" HOLE FROM 5345' TO 5745'

04/23/2006 DRLG 8 3/4" HOLE FROM 5745' TO 6165'

04/24/2006 DRLG 8 3/4" HOLE FROM 6165' TO 6595'

04/25/2006 DRLG 8 3/4" HOLE FROM 6595' TO 7003'

04/26/2006 DRLG 8 3/4" HOLE FROM 7003' TO 7035'

PUMP SWEEP

TOOH, PU NEW MWD, MOTOR AND BIT, TIH

DRLG 8 3/4" HOLE FROM 7035' TO 7166'

04/27/2006 DRLG 8 3/4" HOLE FROM 7166' TO 7536'

04/28/2006 DRLG 8 3/4" HOLE FROM 7536' TO 7901'

04/29/2006 DRLG 8 3/4" HOLE FROM 7901' TO 7926'

PULL 10 STANDS REPLACE SEATS IN #1 PUMP, TIH

DRLG 8 3/4" HOLE FROM 7926' TO 8205'

04/30/2006 DRLG 8 3/4" HOLE FROM 8205' TO 8360'

TOOH LD MWD AND MOTOR AND 2 MONEL DC'S, TIH SLICK W/ JARS

05/01/2006 REAM LAST 100' TO BOTTOM

DRLG 8 3/4" HOLE FROM 8360' TO 8645'

05/02/2006 DRLG 8 3/4" HOLE FROM 8645' TO 8750' (TD)

PUMP SWEEP

PULL 20 STANDS FOR SHORT TRIP, WAIT 30 MINUTES TIH, NO FILL OR DRAG

TOOH FOR LOGS

RU LOGGERS LOG WELLBORE

05/03/2006 FINISH FIRST RUN AND RU FOR SECOND RUN HAVE FAILURE ON 2ND RUN

MAKE 3 MISRUNS, WAIT ON TOOLS ALL RUNS FAILURE

05/04/2006 CUT DRLG LINE, TIH

CLEAN OUT HOLE FROM 8650 TO 8750' PUMP 2 SWEEPS

TOOH LD DP AND HWDP, BREAK KELLY AND BIT

RU CASING CREW HAVE SAFETY AND OPERATIONAL MEETING, MAKE FE AND RUN 30 JTS 7" 26 LB/FT J-55 8RD LT&C CASING, SLIPS BROKE ON JT 30

DROPPING PIN AND LODGING IN WELLHEAD ORDER NEW SLIPS AND MAGNET

05/05/2006 WAIT ON SLIPS AND MAGNET

LAOWER MAGNET INTO WELLHEAD AND RETRIEVE PIN

FINISH RUNNING 7" PRODUCTION CASING RUN 8721.80' OF 7" 26 LB/FT J-55 8RD LT&C CASING WELL TO 8750' STOP RUNNING CASING 23' SHORT DUE TO HOLE PROBLEMS, TVD IS 8599.6'

RD CASING CREW AND LD MACHINE, RU HES, CEMENT N2 AND FLOWBACK IRON

CEMENT FIRST STAGE W/ 100 SKS ACID SOLUBLE MIXED @ 16.4 PPG 2.78 FT/SK

300 SKS CLASS "H" MIXED @ 15.2 PPG 2.48 FT/SK AND 150 SKS SUPER "H" MIXED @ 13 PPG AND 1.84 FT3/SK DISPLACE W/ 100 BBLs FRSH H2O AND 231 BBLs FRESH MUD LAND PLUG @ 1640 PSI INFLATE PA

WOC AND CIRCULATE DV TOOL FOR 4 HOURS

CEMENT SECOND STAGE W/ 650 SKS INTERFILL "C" MIXED @ 11.4 PPG 2.71 FT3/SK AND 150 SKS CLASS "C" MIXED @ 14.8 PPG AND 1.34 FT3/SK DISPLACE W/ 239 BBLs FRESH H2O LAND PLUG @ 1700 PSI TAKE TO 2600 PSI TO CLOSE DV TOOL, RELEASE DV TOOL CLOSED RD HES

05/06/2006 ND BOPE, SET SLIPS AND CUT OFF 7" CASING

FLANGE UP WELLEHAD, RD, JET PITS AND RELEASE RIG @ 0600

RECEIVED
JUN - 1 AM 9:37
INFORMATION