Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II			30-015-34616
District III	1 11. State 11. State at 11. 11. 100210		5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410		STATE STATE FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CANADIANICOTATE
PROPOSALS.)		RECEIVED	CANADIAN 6 STATE
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator		JUN 0 5 2006	9. OGRID Number
Devon Energy Production Compan	y, L.P.	UUU:MATEO	6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway, Oklahoma Cit	y, OK 73102-8260	405-552-8198	Cottonwood Creek; Wolcamp (Gas)
4. Well Location			
1	760 feet from the N	orth line and 760	feet from theEast line
Section 6	Township 17S		NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Bit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
	CHANGE PLANS		ILLING OPNS. P AND A
	MULTIPLE COMPL	CASING/CEMEN	<del>-</del>
TOLL ON ALTER GAGING	MOLTH LE COMI L	GASING/SEIMEI	
OTHER:		OTHER Drill	ing Operations
13. Describe proposed or comp	leted operations. (Clearly	state all pertinent details, as	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
4/21/06 TD 17 ½" hole @ 356'. Ran in with 8 joints 13 3/8", 48#, H-40 ST&C casing. Cement casing with 200 sx 35:65:6 C + 2% CaCl <sub>2</sub> + 1# sx			
LCM-1 mixed @ 12.8 yield @ 1.83 H <sub>2</sub> O @ 9.76 gal/sx; tail with 200 sx C + 2% CaCl <sub>2</sub> + 1# sx LCM-1 mixed 14.8 yield @ 1.35 H <sub>2</sub> O @ 6.35 gal/sx.			
Circ 61 sx to reserve. WOC 18 hours. Test casing @ 1250 psi for 30 minutes.			
4/24/06 TD 12 ¼" hole @ 1123'. Ran in with 26 joints 9 5/8", 36#, J-55, LT&C casing and set @ 1123'. Cement with 375 sx 35:65:6 C + 2% CaCl <sub>2</sub> +			
1# sx LCM-1 mixed @ 12.8 yield @ 1.83 H <sub>2</sub> O @ 9.76 gal/sx; tail with 200 sx C + 2% CaCl <sub>2</sub> mixed 14.8 yield @ 1.35 H <sub>2</sub> O @ 6.35 gal/sx. Circ 120 sx to reserve, WOC 20 hours. Test casing @ 1200 psi for 30 minutes.			
5/03/06 TD Pilot hole @ 5175'.			
5/05/06 Set plug from 4693-4200' and cement with 315 sx Cl H + 5% BWOW NaCl + 1.2% BWOC CD-3 + 26.7 fresh H <sub>2</sub> O mixed @ 18# yield @ 0.90			
H20 @ 3.01 gal/sx estimated compressive strength, 3600 # @ 114 deg F @ 12 hours and 5800# @ 114 deg F @ 24 hours.			
5/06/06 Drill cement to kick off point.			
5/20/06 TD lateral @ 8389'. Ran in with 101 joints 17#, N-80 Buttress, 1 X O Jt, DV tool, and 90 joints 17#, N-80 LT&X. Cement 1st stage with 1571			
sx 40:60 Poz C + 5% SA CHL + 0.75% BA-10 + .75% EC-1 + 4% MPA-1 + 0.25 #/sx Celloflake mixed @ 13.8 yield @ 1.38 H <sub>s</sub> O @ 6.36 gal/sx. Open			
DV Tool and circ 130 sx to reserve.  5/21/06 Cement 2 <sup>nd</sup> stage with 150 sx 35:65 Poz C + 5% SA CHL + 0.25 #/sx Celloflake mixed @ 12.7 yield @ 1.94 H <sub>2</sub> O @ 10.5 gal/sx; 'tail with			
1045'sx 60:40 Poz C + 5% SA CHL + 0.75% BA-10 + 0/25 #sx Celloflake + 0.75% EC-1 mised @ 13.8 yield @ 1.37 H <sub>2</sub> O @ 6.33 gal/sx. Circ 20 sx to			
reserive pit.		office ( 0.7370 EC 1 mised (a)	13.0 yield (a) 1.37 1120 (a) 0.33 gall 3x. One 20 3x to
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to MOCD guidelines ., a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Sr. Staff Eng. Tech DATE 6/2/06			
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198			
Type or print name Norvella Adams For State Use Only		•	elephone No. 405-552-8198
For State Ose Only	or records on	ΓA	JUN 0 5 2006
APPROVED BY:		TITLE	DATE
Conditions of Approval (if any):	1		
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