

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hackberry 31 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ RECEIVED

2. Name of Operator  
Devon Energy Production Company, LP

JUN 06 2006

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location

Unit Letter P : 920 feet from the South line and 1310 feet from the East line  
Section 31 Township 22S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3381'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on 04/22/06 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (May 23<sup>rd</sup>, 2006)

05/23/06 MIRU rat hole - drill 12 1/4" hole from 25' - 26'. Rig down & mv out rat hole machine.

May 23<sup>rd</sup>, 2006 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Sr. Staff Engineering Technician DATE 06/05/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@devon.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 09 2006

Conditions of Approval (if any):

**DATE: 5/23/2006**

DISTRICT: PERMIAN BASIN  
LOCATION: SEC. 31-22S-26E  
PROJECT: PB NEW MEXICO  
FIELD: HAPPY VALLEY  
COUNTY: EDDY  
STATE: NM

**TIGHT GROUP: UNRESTRICTED**  
**LAT-LONG:** 32.344 N - 104.328 W  
**KB ELEV:** 3,381.00  
**WI:** 100.00000  
**API:** 30-015-34782

REPORT NO:	3	SPUD DATE:	
FORMATION:			
LITHOLOGY:			
DEPTH:	26	DSS:	3.00
RIG NM / NO:		FOOTAGE:	1
RIG PH #:			/

PROP. #: 022858-020  
AUTH TVD: 11,675 (ft)  
AUTH TMD: 11,675 (ft)

**AFE #: 126323**

<b>AFE DRLG COST:</b>	<b>15,000</b>	<b>AFE COMP COST:</b>	<b>0</b>	<b>AFE TOTAL COST:</b>	<b>15,000</b>
<b>DAILY DRLG COST:</b>	<b>1,500</b>	<b>DAILY COMP COST:</b>	<b>0</b>	<b>DAILY TOTAL COST:</b>	<b>1,500</b>
<b>CUM DRLG COST:</b>	<b>4,500</b>	<b>CUM COMP COST:</b>	<b>0</b>	<b>CUM TOTAL COST:</b>	<b>4,500</b>

BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R
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**NO BIT DATA TODAY**

MUD PROPERTIES		MUD USED		HYDRAULICS		
Time:	Solids:	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3
MW:	Oil:			Liner Size:		
VISC:	10 sec Gel:			Lngh Strk:		
pH:	10 min Gel:			SPM:		
Chl:	CA:			GPM:		
WL:	Pm:			PSI:		
HTHP:	Pf:			AV (DP):	AV (DC):	
FC:	Ex Lime:			PSI Drop:	HP/In2:	
PV:	Elec Stab:			SLOW PUMP RATES		
YP:	MBT:			PUMP #1	psi @	spm
LCM:	LGS:			PUMP #2	psi @	spm

Daily Mud Lost to Hole:	bbls	Daily / Cum Mud Cost:	\$ /
Cum Mud Lost to Hole:	0.0 bbls	Conn Gas:	Trip Gas

Bkgrd Gas:

## SURVEYS (Sidetrack: OH)

BHA #:

Sensors (Blackbox only)							BHA Wt				
MD	Angle	TVD	Dir	V Sect	+N/-S	+E/-W	D L	Qty	Description	OD	Length
								Total BHA Length: Rotating String Wt: BHA Hr Last Insp:			
								String Wt Up: String Wt Down:			

**LAST CASING / BOP / NEXT CASING**

Depth: 0	FIT:	Size:	Wt:	Grade:	Connection:	Next Casing: @
Last BOP Test Date:		Accident:		Loss Control Inc:	24 Hr Forecast:	RIG DOWN

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
12:00	12:30	0.50	NO	RIG UP BUTCH'S RAT HOLE - DRILL 12 1/4" HOLE F/ 25' TO 26' - RIG DOWN RAT HOLE MACHINE	Code	Description	Costs
					206-019	RAT HOLE MACHINE	1,500.00
					<p style="text-align: right;"><b>RECEIVED</b>  <b>JUN 06 2006</b>  <b>CCU-ARTS/COM</b></p>		
					<p style="text-align: right;">Total Daily Cost: 1,500.00</p>		

FOREMAN: BOB RANDOLPH

Total Daily Cost:	1,500
Cumulative Cost to Date:	4,500

RECEIVED  
JUN 06 2006  
UCC:ARTECOM