SaSymit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

State of New Mexico Energy, Minerals and Natural Resources

Revised March 25, 1999

Oil Conservation Division

WELL API NO.	
30-015-34428	
5. Indicate Type of Lease	
STATE FEE X	

Form C-105

1625 N. French Dr., H	obbs, NM 88240			1220 C	ala Da			30-013-34428				
District II				1220 South St. Fran				Indicate Ty	pe of Lease			
1301 W. Grand Avenue, Artesia, NM 88210 Santa Fe, NM 87505 District III							STATE FEEX					
District III 1000 Rio Brazos Rd., Aztec, NM 87410								State Oil & G	as Lease No			
District IV	Elect, I till o / tro											
1220 S. St. Francis Dr.	, Santa Fe, NM 8750	5					-					
WELL CO	OMPLETION	I OR RECC	MPLE	TION REPOR	RT AND	LOG			lede to	9		
la. Type of Well:								7. Lea	ise Name or	Unit Agree	ment Name	
OIL WEL	L 🔲 GAS WE	LL 🕅 DRY		OTHER						_		
					,		· (Otis 14				
b. Type of Comple	etion:											
	ORK 🔲 DEEP	EN 🔲 PLUG		DIFF.								
	VER	BAC		RESVR. 🔲 OTHE	ĒR		İ					
2. Name of Operator	r			R	ECEIV!	<u>-U</u>		8. We	il No.			
-				- *-	_ •							
Mewbourne Oil Cor	npany 147 4 4			H.	JN - 8 21	306	1	#2				
3. Address of Opera	tor	•		U UL	THANK!	はいい		9. Poo	ol name or W	'ildcat		
PO Box 5270		•							•			
Hobbs, NM 88240							1	() +	13; 1	more	ald	
4 W-11 I									, , , ,	770 1172		
4. Well Location												
I lnit I etter	Δ · 660	Feet 1	From The	eNorth	Lir	e and	780	Feet	From The	Fast	Line	
Olit Letter		1001	. 10111 111	1101111				1			Ente	
Section	14	Township	22	S	Range	27E		NMPM	Eddy	Co	ounty	
		d 12. I	Date Con	npl. (Ready to Prod.)			DF&	RKB, RT, GR			Casinghead	
03/31/06	05/07/06	05/2	7/06	······································		8' GL	(, ,		3068' GL		
15. Total Depth	16. Plug B	ack T.D.	17. If N	Multiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable T	ools	
12220'	12137'			nes?		Drilled By	у	X				
19. Producing Interv	al(s), of this comp	oletion - Top, Bo	tom, Na	me					20. W	as Directio	onal Survey Made	;
11612' - 11640' Mor	row								No			
								<u> </u>				
21. Type Electric ar									las Well Core	ed		
GR/CBL/CNL/	DLL							No				
23.			NG RI	ECORD (Report			ell)					
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET	НО	LE SIZE		CEMENTIN	G RECORD	A)	MOUNT PULLEI)
13 %"		48#		350'		7 ½"		4(00		Surface	
9 5/8"		40#		4502'		12 ¼"		15	18		Surface	
5 ½"		17#		12200'		8 ¾"			50		TOC @ 3020'	
24.			LIN	ER RECORD			25.	٦	TUBING RI	ECORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZE	3	DEPTH S	SET	PACKER SET	
	, , , , , , , , , , , , , , , , , , , ,						2 1/8	,"	11427'		11386'	
26. Perforat	ion record (interva	I, size, and numb	er)		27. AC	D. SHOT		CTURE, CI		UEEZE		
	`	, ,				NTERVAL				•		
Morrow = 11612' -	l 1640' (20', 43 hol	es, 2 SPF, 0.24"	EHD and	d 120° Phasing)	11612'-1		_	AMOUNT AND KIND MATERIAL USED Frac with 1000 gals 7 1/2% NeFe acid & 40,000 gals 40#				
						.010					0 Versaprop.	2.,,
								, , , , , , , , , , , , , , , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	
28				PRΛ	DUCTIO	N						
Date First Production	an .	Production Met	hod (Fla	wing, gas lift, pumpin				Well Status	(Prod. or Sh	hut_in)		
05/27/06	***	Flowing)	1104 (1.10	тық, қиз иуі, ритріп	5 - 2126 au	, гурс ритр	•	TT CIT STARTS	(1 TOUL OF SA	·ui-i/i)		
00/2//00		Flowing						Producing				
Date of Test	Hours Tested	Choke Size	ı	Prod'n For	Oil – Bbl		Gas	- MCF	Water - E	Bbl.	Gas - Oil Ratio	
05/31/06	24	48/64		Test Period	10	1	122		10		122000	
Flow TP	Casing Pressure	Calculated	24-	Oil - Bbl.		MCF	_	/ater - Bbl.		Gravity - A	PI - (Corr.)	
600	1240	Hour Rate	- 1	0	122		10		55		1 3	
29. Disposition of C	as (Sold, used for	fuel, vented, etc.,	}						Test Witnes	ssed By		
Sold	- '	·							Robin Terre	ell		
30. List Attachment	s											
C104, Logs, Site S	ecurity, Deviation	Survey and wat	er dispos	al des of this form as								
31.1 nereby certif	y that the inform	ation shown or	both si	aes of this form as	true and \overline{c}	omplete to	the b	est of my kn	owledge an	a belief		
Printed Name:	Vritti Canan											
rimed name:	Kristi Green	<u> </u>										
_	YZ // // /	MAA_										

Briti year Signature

Title Hobbs Regulatory Date 06/07/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

10496

10942

T. Ojo Alamo

T. Cliff House

T. Mancos

Base Greenhorn

T. Menefee

T. Gallup

T. Dakota

T. Morrison

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Point Lookout

T. Canyon

T. Strawn

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. Ellenburger

T. Gr. Wash

T. McKee

T. Atoka

T. Miss

C. Reef

T. Salt

B. Salt

Delaware

San Andres

T. Queen

T.Ruster

T. Paddock

T. Blinebry

T. Yates

T. Grayburg

1110

1802

2196

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Elbert

Т

T. Madison

T. McCracken

T. Ignacio Otzte

T. Granite

T. Drinkard	1.140			1. Chester		1.10dino			_ I			
T. Abo												
T. Wolfcamp 9128 T. Barnett 12037 T. Chinle T. T. Penn T.	T. Abo								T.			
T. Penn T. TD 12220 T. Permian T. T. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to No. 4, from to No. 1, from to No. 2, from to feet No. 2, from to feet No. 3, from to feet No. 3, from to No. 2, from to Thickness Litheleau From To Thickness Litheleau T.	T. Wo	lfcamp	9128	T. Barnett	12037	T. Chinle			Т.			
T. Cisco (Bough C) T. T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from					12220	T Permia	n		T			
No. 1, from					T. Penn ".	A"						
No. 2, from		(:			
No. 2, from	No. 1,	from		to		No. 3, 1	rom		to			
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from												
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from	_,_,											
No. 1, from	Include	e data o	n rate of wate									
No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) From To Thickness Lithelegy To Thickness Lithelegy								fact				
No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) From To Thickness Lithology To Thickness Lithology												
LITHOLOGY RECORD (Attach additional sheet if necessary) From To Thickness Lithology To Thickness Lithology												
From To Thickness Lithology From To Thickness Lithology	No. 3,	from	• • • • • • • • • • • • • • • • • • • •									
			<u> </u>	LITHOLOGY	' RECOR	D (Attach	ddition		ssary)			
	From	То		Lithology		From	То			Lithology		
		!	1			1 1	Ì	1				
								i l				
		İ										
								li				
							1					
						1 1						
		ĺ]									
								ĺ				
							1					
			1									
		1	1			1 1	I	ı I				