

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34455 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Forni
2. Name of Operator Cimarex Energy Co. of Colorado		8. Well No. 005
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat Carlsbad; Morrow, South (Pro-Gas)
4. Well Location SHL: Unit Letter <u>J</u> : <u>1620</u> Feet From The <u>South</u> Line and <u>1790</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		
10. Date Spudded 01-12-06	11. Date T.D. Reached 02-12-06	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) 3079' GR		14. Elev. Casinghead
15. Total Depth 12210'	16. Plug Back T.D. 12110'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary		18. Intervals Rotary Tools Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name Carlsbad; Morrow, South (Pro-Gas) 11535' - 11960'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8" H-40	48#	432'
9-5/8" N-80	40#	2652'
5-1/2" P-110	17#	12210'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
26. Perforation record (interval, size, and number) 11571' - 11600' 6 JSPF 108 holes RBP 11440' w/ 2 sx sand		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11571' - 11600' AMOUNT AND KIND MATERIAL USED 175 tons CO2 foamed to 70-61, 50000# Versaprop
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) SI till Morrow and Atoka pressures equalize
Date of Test 03-19-06	Hours Tested 24	Choke Size 32/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1568
Flow Tubing Press. 250	Casing Pressure	Water - Bbl. 2
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
		Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments		
Deviation Summary, C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>
E-mail Address <u>nkrueger@cimarex.com</u>		Title _____
		Reg Tech _____
		Date <u>5/22/2006</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10447'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10847'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1971'	T. Todilto	T.
T. Drinkard	T. Bone Spring 5418'	T. Entrada	T.
T. Abo	T. Morrow 11282'	T. Wingate	T.
T. Wolfcamp 8892'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 10080'	T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, fromto.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology