

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34639 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Frey BIR 8. Well No. 1 9. Pool name or Wildcat Eagle Creek; Strawn													
2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>710</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>17S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		10. Date Spudded RH 2/27/06 RT 3/4/06 11. Date T.D. Reached 3/26/06 12. Date Compl. (Ready to Prod.) 4/23/06 13. Elevations (DF& RKB, RT, GR, etc.) 3441'GR 3459'KB 14. Elev. Casinghead 15. Total Depth 8350' 16. Plug Back T.D. 7970' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40'-8350' Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 7640'-7708' Strawn 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL 22. Was Well Cored No													
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
20"	Conductor	40'													
13-3/8"	48#	377'	17-1/2"	400 sx (circ)											
9-5/8"	36#	1246'	12-1/4"	1140 sx (circ)											
5-1/2"	15.5#, 17#	8350'	8-3/4"	2110 sx (circ)											
24. LINER RECORD			25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	7498'	7498'								
26. Perforation record (interval, size, and number) 8082'-8086' (25) 7640'-7650' (61) 8096'-8100' (17) 7700'-7708' (49) 7994'-8002' (49)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8082'-8100'</td> <td>Acidize w/500g 7-1/2% IC HCL</td> </tr> <tr> <td>7994'-8002'</td> <td>Acidize w/1000g 7-1/2% HCL acid</td> </tr> <tr> <td>7640'-7708'</td> <td>Acidize w/1500g 7-1/2% IC HCL acid, N2 and 65 ball sealers</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8082'-8100'	Acidize w/500g 7-1/2% IC HCL	7994'-8002'	Acidize w/1000g 7-1/2% HCL acid	7640'-7708'	Acidize w/1500g 7-1/2% IC HCL acid, N2 and 65 ball sealers
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28. PRODUCTION															
Date First Production 4/24/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing										
Date of Test 4/26/06	Hours Tested 24 hrs	Choke Size 7/64"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 229	Water - Bbl. 0	Gas - Oil Ratio NA								
Flow Tubing Press. 900 psi	Casing Pressure 1820 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 229	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By G. Savoie									
30. List Attachments															
Logs and Deviation Survey, CBL to follow 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>May 30, 2006</u>									
E-mail Address <u>tinah@ypcnm.com</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 7461'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 7780'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 825'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2102'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3478'	T. Morrow 8040'	T. Todilto	
T. Drinkard	T. Chester 8215'	T. Entrada	
T. Abo 4154'	Upper Penn Lime 6378'	T. Wingate	
T. Wolfcamp 5494'		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology