SECTION Fromb. Dr. Hobbs, NM 88240 DIL CONSERVATION DIVISION 30-015-34444 State Type of Lease STATE State Oil & Gas Lease No.	Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
DISTRICT PROPOSALS OF STREET OF MATERIAL PROPOSALS OF STREET OF STATE OF STREET OF STR					
1220 South St. Francis Dr. STATE STATE STATE STATE Distance From nearest fresh water well Distanc	District II	OIL CONSERVATION DIVISION			
Santa Pc, NM 8 / 5/303 Santa Pc, NM 8 / 5/	District III	1220 South St. Francis Dr.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator POGO PRODUCING COMPANY 3. Address of Operator P. O. BOX 10:340, MIDLAND, TX 79702-7340 4. Well Location Unit Letter	District IV	Santa Fe, NM 87505			
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR REMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well	87505				
DIFFERENT RESERVOIR, USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH			IG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well Gas Well Other S. Well Number Q. Name of Operator O. OFFIDENTIAL S. Well Number O. 17891	DIFFERENT RESERVOIR. USE "APPLIC.			H. BUCK STATE	
2. Name of Operator POGO PRODUCING COMPANY 107891 10. Pool name or Wildcat 10. Pool name or Wi		Gas Well Other		_	
10. Pool name or Wilded PIERCE CROSSING BRITE-PRINCE.	2. Name of Operator	CONTINE			
P.O. BOX 103-40, MIDLAND, TX 79702-7340 4. Well Location Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EASHAR 1 0 2006 Section 16 Township 248 Range 29E NMPM EDDOCO_ACTURE_10 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927 Pit or Below-grade Tank Application or Classure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit titler Thickness: mil Below-Grade Tank: Volume bibls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPENS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud & Set Surface Cog = MIRU Patterson #78. Spud well @ 07:00 hrs 11/29/05. Drid 17-1/2" hole to 254¹. TD reached @ 14:15 hrs 11/29/05. Ran 6 jts 13-3/8" 48# H-40 ST&C cog. Cmt*d w/ 350 sks Cl C + 296 Cacl2 @ 14.8 ppg. Plug down @ 19:00 hrs 11/29/05. Intermediate Cog = Drid 12-1/4" hole to 2104¹. Set 231 sks Cl "C" + 2% Cacl2 @ 14.8 ppg. Started drilling w/ MWD to 2830¹. TD reached @ 23:15 hrs 12/08/05. Ran 64 jts 9-5/8" 36# J-55 LT&C csg. Cmt*d w/ 700 sks 35:65 @ 12.4 ppg followed by 200 sks Cl C + 296 Cacl2 @ 14.8 ppg. Cress to 1000# for 30 mins ok. TD & Prod Csg = Drid 8-1/2" -7-7/8" hole to 7225¹. TD reached @ 00:00 hrs 11/29/05. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 3000#. Ran CBL. 02/08/06. TOC @ 1920¹. Press up on csg to 5000#. TD & Prod Csg = Drid 8-1/2" -7-7/8" hole to 7225¹. TD reached @ 00:00 hrs 01/10/06. Ran 259 jis 5-1/2" 17# N-80 LT&C c& BT&C csg. Cmt*d w/ 300 sks Cl C + add @ 14.09 ppg. ND BOP's. NU they head & test to 3000#. Ran C	POGO PRODUCING COMPANY COMPANY		'IAI - I		
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Section 16 Township 24S Range 29E NMPM EDDOCO A COURTED 1927? Bit or Below-grade Tank Application or Clesure Pit type				(Leggyer)	
II. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927' Pit or Below_grade Tank Application or Cissure					
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Pit type		· ·	KKB, KI, GK, etc.)		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: DISCRIPTION OF THE POPPORT OF THE P	Pit or Below-grade Tank Application ☐ or Closure ☐				
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Type or print name For State Use Only APPROVED BY: CATHY WRIGHT E-mail address: wrightc@pogoproducingcom Telephone No. 432-685-8100 FOR RECORDS ONLY TITLE TITLE DATE 0 2006	CAIN II	1. 14			
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	APPROVED BY: Conditions of Approval (if any):	TITLE		PALE 0 2000	