

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-015-05172
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2613

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State "B"
2. Name of Operator The Wiser Oil Company	8. Well No. 3
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	9. Pool name or Wildcat Grayburg Jackson
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3843' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Repair leak & Plug Abandon</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (Continued)

12/30/03 Drill cement to 400'. Had water flow @ 380'. Flowing out 7" & 8-5/8" casing. POH w/bit & DC's. Call NMOCD.

12/31/03 RU Halliburton Services. Pump 100 sxs. Class "C" w/3% CaCl2 @ 2 bpm on 0# csg. pressure. Followed w/150 sxs. cement down csg. w/3% CaCl2. Shut off flow out 8-5/8" csg. Did not circulate cement. Pump 150 sxs. down 8-5/8" csg. Pressure up to 200#. RD Halliburton.

01/05/04 RDMO. Install dry hole marker. Clean location. Well is P & A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE January 29, 2004
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: [Signature] TITLE _____ DATE JUN 16 2006



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

10 March 2004

Wiser Oil Co.
P.O. Box 2568
Hobbs, New Mexico 88241

*P/A
OK To Release
6/14/06
[Signature]*

**File
Copy**

Form C-103 Report of Plugging for your State "B" # 3 P-16-17-31 API 30-015-05172
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been filled and leveled.
- ☐ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☐ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☐ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Name

Van Barton
Field Rep. II

Title