District	Submit 3 Copies To Appropriate District Office	State of New			Form C-103	
District	District I	Energy, Minerals and N	Vatural Resources	WELLADING	May 27, 2004	
District Santa Fe, NM 8750 Santa Fe, NM 8750 Santa Fe, NM 87505				,		
STATE FEE	1301 W. Grand Ave., Artesia, NM 88210					
Santa Fc, NM 8/505				STATE [FEE 🗌	
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PROPOSALS 1. Type of Well: Oil Well				7. Lease Name or Unit Ag	greement Name	
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2. Name of Operator Devon Energy Production Company, LP Devon Energy Production Company LP Devon Energy Production Co	PROPOSALS.)		}			
13. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 10. Pool name or Wildeat 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 11. Pool name or Wildeat 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 12. Pool name or Wildeat 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 12. Pool name or Wildeat 20 North City		Gas Well Other	JUN - 9 2006			
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20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 Red Lake; Queen-Grayburg-SA		y, LF		10 Pool name or Wildcat		
Unit Letter A : 960 feet from the North line and 815 feet from the East line Section 34 17S Township 27E Range NMPM EDDY County 17S Township 27E Range NMPM EDDY County		ty, Oklahoma 73102-8260	(405) 552-8198			
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Section 34 178 Township 27E Range NMPM EDDY County		960 feet from the North	line and 815	feet from the East	line	
The continue of the completion The c						
Pit type						
Pit type	3549' GR					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Downhole Commingle OTHER: Downhole Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas. This pool was pre-approved by Division order PC-1108. The San Andres is perforated at 1908-2433¹ and the Yeso is perforated from 2951-3414¹. Average production from the SA is 7.0 oil and 4.62 gas. Average production from the Yeso is 7.0 oil and 7.38 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 50.0% and gas is 61.5%. For the San Andres formation, oil is 50.0% and gas is 38.5%. Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical. The BLM has been notified of this filing. The BLM has been notified of this filing. The BLM has been notified of this filing. The Provence of the Prov	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
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TEMPORARILY ABANDON	NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT	OF:	
OTHER: Downhole Commingle	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
OTHER: Downhole Commingle						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas. This pool was pre-approved by Division order PC-1108. The San Andres is perforated at 1908-2433' and the Yeso is perforated from 2951-3414'. Average production from the SA is 7.0 oil and 4.62 gas. Average production from the Yeso is 7.0 oil and 7.38 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 50.0% and gas is 61.5%. For the San Andres formation, oil is 50.0% and gas is 38.5%. Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical. The BLM has been notified of this filling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been notified of this filling. Title Sr. Staff Engineering Technician DATE 6/05/06 Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198 BRYAN G. ARRANT DISTRICT II GEOLOGIST TITLE DATE	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙		
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For State Use Only APPROVED BY: BRYAN G. ARRANT DISTRICT II GEOLOGIST TITLE DATE	SIGNATURE VICE		or. Garr Engineering	5 TOOMINGIAN DATE_	_0/00/00	
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