Submit 3 Copies To Appropriate District Office	State of New N	Mexico		Form C-103
District I	Energy, Minerals and Na	itural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	NM 88210 OIL CONSERVATION DIVISION		30-015-33237	
District III	1220 South St. Francis Dr		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE	FEE []
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI	67303	6. State Oil & Gas L	ease No.
87505				
	ICES AND REPORTS ON WELL		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR I	PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	FOR BUTTELL ST.	Eagle 34 L Federal	
1. Type of Well: Oil Well	Gas Well  Other	JUN - 9 2006	8. Well Number 4	15
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company	y, LP	OOD-AMTESIA	6137	
3. Address of Operator			10. Pool name or W	
20 North Broadway Oklahoma Ci	ity, Oklahoma 73102-8260 (	405) 552-8198	Red Lake; Queen-Gr	ayburg-SA
4. Well Location		Trace Control Control		
Unit Letter L : 3	2310 feet from the South	line and 1170	feet from the We	st line
Section 34	17S Township 27E		NMPM EDI	
Section 34	11. Elevation (Show whe			County
3. 网络中国 <b>经</b> 海过上元		iner DR, RRD, R1, GR 14' GR	, eic.)	
Pit or Below-grade Tank Application		or or		
	aterDistance from nearest fres	h water well Dist	ance from negrest surface	water
				water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	DDIS; Co	nstruction Material	
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Da	ata
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LING OPNS D P	AND A
TEINIFORARILT ABAINDOIN				
PULL OR ALTER CASING		CASING/CEMENT		
PULL OR ALTER CASING  OTHER: Downhole Comming	MULTIPLE COMPL     Output	CASING/CEMENT	JOB	
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PULL OR ALTER CASING  OTHER: Downhole Comming  13. Describe proposed or compostarting any proposed we	MULTIPLE COMPL     Output	CASING/CEMENT OTHER: Il pertinent details, and	JOB	
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