

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "32" Com
8. Well Number 3
9. OGRID Number 151416
10. Pool name or Wildcat Cemetery (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>32</u> Township <u>20S</u> Range <u>25E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/28-03/03/06 Continued drilling to 2990'. Ran 9 5/8" 36# J-55 casing and set @2988.48'. Cemented with 660 sx Class "C" with 4% gel and 2% CaCl₂ (s.w. 13.5 ppg, yield 1.74 ft³/sx) and 200 sx Class "C" w/2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sx). Circulated 122 sx excess cement. WOC 24 hrs. Pressure tested 9 5/8" casing, BOP and choke manifold to 1500 psig for 1 hr with no pressure loss.

03/04-03/29/06 Continued drilling from 2990-9701'. Ran 4 1/2" 11.60# N-80 L&TC casing and set @ 9701.09'. Cemented with 10 bfw, 500 gals Mud Flush, 10 bfw, 1000 sx Halliburton Super "H" cmt with 0.5% LAP-1, 0.4% CFR-3, 0.3% HR-7, 1# salt and 1/4# D-Air (s.w. 13.2 ppg, yield 1.60 ft³/sx). Top of cement @ 5800' per temperature survey. PBTD @ 9675' per wireline. Released rig at 4:00 pm CST 3/38/06.

04/18-4/22/06 RU pump truck and tested 4 1/2" casing to 3500 psi for 35 minutes with no pressure loss. RIW w/tbg & BHA to 9452' and pickled tubing w/ 16.1 bbls 15% DI HCL acid and flushed w/36 bw. RIW and tagged @ 9475'. POW. RIW w/skirted bit and casing scraper on 2 3/8" tbg and drilled cmt fro 9475' to float collar @ 9653'. POW. RIW w/ 4 1/2" Arrowset 1X pkr and set @ 9322'. Pressure tested tbg-csg annulus to 1000 psi for 20 min ok and tested down tubg to 1500 psi for 5 min-ok. POW.

04/26-4/27/06 RU EM Hobbs WL. RIW and logged well fro 9600' up to packer @ 9292' and perforated Morrow @9754'-9578' 2JSPF, 8 holes. RU swab and made 3 runs with est. 12 bbls fluid. RU Petroplex and acidized w/500 gals 7-1/2% HCL w/methanol and additives: 2-gpt CS-130, 3-gpt surface tension reducer, 3 gpt NE-202, 6 gpt FE-301, 6 gpt FE-300, 6 gpt I-115 (Cudd additives

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 06/09/06

Type or print name Gloria Holcomb E-mail address: gloriah@forl.com Telephone No. (432) 687-1777

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE JUN 16 2006

Conditions of Approval (if any): _____

State "32" Com. No. 3
C-103 Continued

equivalent). Flushed w/ 4% Kcl water. Csg loaded w/ 38.5 bbl total fluid and pressured to 5,100 psi at 3/10 bpm. RU swab. Made 10 swab runs and recovered est. 50 bbls fluid. RD Swab.

05/04-05/07/06 RUPU & NDWH & NU BOP. RU pump truck and loaded tubing with 7 barrels 7% Kcl water. Released packer and POW with tubing and BHA. RU E.M. Hobbs WL truck, ran GR-CCL log from PBTD at 9637' to 7590'. POW and laid down logging tool. RIW and perforated 4-1/2" casing with 3-1/8" slick casing gun @ 9406'-9414' w/ 2 JSPF, 16 holes, @ 9417'-9421' w/ 2 JSPF w/ 8 holes, @ 9437-9440' w/ 2 JSPF w/ 6 holes, @ 9518'-9524' w/ 2 JSPF, 12 holes, @ 9574'-9578' w/ 4 JSPF, 16 holes; 58 holes total. POW and RDWL. RIW with 2-3/8" WL entry guide, 4-1/2" Arrowset IX casing packer, 3-3/4" x 2-3/8" x 1.875" "F" plain steel profile nipple and TOSSD and 287 joints 2-3/8" EUE 8rd N-80 tubing to 9352'. Set packer with 14,000# tension and closed BOP pipe rams. RU pump truck and tested tubing/casing annulus to 500 psi for 15 minutes with no pressure loss. RU Petroplex Acidizing and acidized well with 1500 gallons 7-1/2% HCL acid with 87 1.2 sg ball sealers Flushed with 7% Kcl water. RD pump truck.

05/12-05/16/06 RU BJ Pumping Services and frac'd Morrow (9406' to 9578') via 4-1/2" casing with 30,408 gals. of binary fluid and 83,959# 18/40 Versaprop. RD BJ Pumping Services. RU E.M. Hobbs and ran 3.75" gauge ring and junk basket w/ CCL and tagged fill at 9480' with perfs 9518'-9524' and 9574'-9578' covered. POW w/ gauge ring and RIW w/ wire line entry guide, 2-3/8" 10K glass disc, 2-3/8" x 10' EUE 8rd N-80 tubing sub', 4-1/2" x 2-3/8" Arrowset 1X 10K packer and 2-3/8" 1.875" steel TOSSD nipple on wire line and set pkr elements at 9350'. POW with wireline and RD lubricator. ND frac valve and NU BOP. RIW with TOSSD overshot and 2 3/8" tubing to 9358.26'. Tagged top of packer and PU 2', RU pump truck and circulated well with 225 bbls 3% Kcl water with last 175 bbls containing packer fluid. Engaged TOSSD and ND BOP and NU flow tree. Packer set with 23,000# compression. Tested tubing/casing annulus to 600 psi with no pressure loss. RU slickline truck and RIW with spear and weight bars, tagged and ruptured shear disk at 9360' WL depth and RIW to 9390'. POW and RDWL. Put well on line at 10:00 p.m. MST 5-15-06 on 12/64" choke, flowrate 500 mcfpd. RDPU and released tools and tanks.