Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

Expires March 31, 2007 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an

NM-103594

abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other ins	tructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well			
Oil Well X Gas Well Othe		8. Well Name and No.	
Name of Operator	RECEIVED	_ Koonunga Hill BGX Federal #1	
Yates Petroleum Corporation	APR 1 1 2006	9. API Well No.	
3a. Address	3b. Phone No. (include area code)	30-015-34380	
105 S. 4th Str., Artesia, NM 88210	505-748-1471	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		Wildcat Upper Penn	
1838'FNL & 1072'FWL of Section 19-T22S-R25E	(Unit E, SWNW)	11. County or Parish, State	
990'FNL & 660'FWL of Section 19-T22S-R25E (L		Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Acidize	Deepen Production	(Start/Resume) Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat Reclamatio		
X Subsequent Report	New Construction Recomplete	1 0.1 040020	
Change Plans	Plug and Abandon Temporaril	y Abandon <u>holes and set</u>	
Final Abandonment Notice Convert to Injects	ion Plug Back Water Disp	oosal <u>4-1/2" liner</u>	
2/12/06 TD 6-1/8" hole to 10,930' at 10:30 AM. 2/20/06 TOC 8160' CBL. 2/23/06 Set a CIBP at 8730'. Perforate squeez did not get circulation. Set cement retained at 2/24/06 Pumped 150 sx Thix and 50 sx "H" Necessary Pumped 1050 sx "H" Neat foamed and Pumped 50 sx Thixotropic cement down 3/2/06 Tagged cement at 6615'. Drilled cement at 6615'.	te holes at 7970'-7971', casing went or ainer at 7940'. at cement. et cement retainer at 7820'. I 100 sx "H" Neat cement. Good circu yn 9-5/8" casing. Let cement set for 36 ent from 6615'-7390'. Circulated hole c	GARY GOURLEY PETROLEUM ENGINEER lation during cement job. 6 hrs. clean.	
3/3/06 Drilled out cement and cement retainer	· · · · · · · · · · · · · · · · · · ·	·	
3/6/06 Drilled out cement and cement retained	r at 7940'. Test squeeze perf to 1000	psi for 30 min.	
		CONTINUED ON NEXT PAGE:	
14. I hereby certify that the foregoing is true and correct			
Name <i>(Printed/Typed)</i> Tina Huerta	Title Regulatory Compl	iance Supervisor	
4 4			
Signature (Juna) Fuerta	Date March 30, 2006		
THIS SPAC	E FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Yates Petroleum Corporation Koonunga Hill BGX Federal #1 Section 19-T22S-R25E Eddy County, New Mexico

Form 3160-5 continued:

3/7/06	Found 50 sx plug in 9-5/8" casing from 1250'-800'. Drilled out CIBP at 8730'.
3/9/06	TIH with float equipment, 4-1/2" casing and liner.
3/10/06	TIH with liner. Circulated bottoms up and set liner at 10,927'. Top of liner at 8570'.
	Cemented liner with 235 sx "C" cement, had good circulation. Circulated out 25 sx
	cement.
3/13/06	Tagged cement at 8524'. Drilled out cement to top of liner at 8590'. Tested liner to
	1500 psi for 30 min, tested good.
3/15/06	Perforate Canyon 8132'-8152' with 2142" holes.
3/16/06	Acidize Canyon with 30,000g gelled 20% IC HCL.

Tina Huerta

Regulatory Compliance Supervisor

March 30, 2006