(August 1999)	DEPART BUREAU	ONITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT CES AND REPORTS ON WELL		ATESTA	OMB NO.	1004-0135 EMBER 30, 2000
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			NM0418220-A 6. If Indian, Allottee or Tribe Name		
	SUE	BMIT IN TRIPLICATE	<del> </del>			
1a. Type of Well	✓ Oil Well Gas	Well Other	RECE	IAED	Unit or CA Agreement     Well Name and No.	Name and No.
2. Name of Opera	ator ON ENERGY PRODUCTI	ON COMPANY, LP	APR 2 7 2006		Todd 27K Federal 11  9. API Well No.	
3. Address and T		<u> </u>		H is to go or all the state of	1	5-34431
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802					10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)*     Lot K Sec 27-T23S-R31E					Ingle Wells; Delaware 12. County or Parish 13. State	
18	830' FSL & 1980' FWL				Eddy	NM
	SUBMISSION	PPROPRIATE BOX(s) TO INDI	Deepen	PE OF ACTION	on (Start/Resume)	Water Shut-Off
☐ Notice of Intent ☐ Subsequent Report ☐ Notice of Intent		☐ Alter Casing ☐ Casing Repair	Fracture Treat New Construction	Reclama Recompl	tion	Well Integrity Other Drilling
Final Abandonment Notice		Change Plans Convert to Injection	Plug and Abandon Temporarily Abandon Operations Plug Back Water Disposal			
deepen directionally or the Bond No. on file wit interval, a Form 3160-4	recomplete horizontally, give sub th BLM/BIA. Required subsequer	early state all pertinent details, and give pe isurface location and measured and true v nt reports shall be filed within 30 days follor een completed. Final Abandonment Notic	vertical depths of all pertinent n wing completion of the involve	arkers and zones. I operations. If the	Attach the Bond under which the wo	ork will be performed or provide letion or recompletion in a new
02/29/06 MIRU. 02/10/06 TD 17 1 pit. WOC 24 hrs.	_	20 jts 13 3/8", 48#, H-40 ST&C	csg & set @ 884'. Cm	lead w/620 sx	35/65 CI C, tail w/250 sx C	1 "C". Circ 165 sx to res
_	hole @ 4258'. Ran in w/9	200 psi - ok. Tst csg w/hydrill 2 96 jts 8 5/8" 32# J-55 LT&C csg			5/65 CI C, tail w/300 sx 60/	40 Cl C. Circ 168 sx to
•	g w/rig pmp 250 psi low 8	k 1200 psi - ok.				
03/26/06 TD 7 7/ 24 hrs.	/8" hole @ 8200'. Ran in	190 jts 5 1/2", 17# J-55 LT&C c	sg set @ 8200'. Cmt le	ead w/720 sx 35	5/65 CI C, tail w/660 sx CI C	C. No cmt to surf. WOC

ACCEPTED FOR RECORD APR 2 4 2006 ALEXIS C. SWOBODA PETROLEUM ENGINEER

14. Thereby certify that the foregoing is true a	NameSte	phanle A. Ysasaga FEngineering Technician Date	<u>4/17/2006</u>
(This space for Federal or State Office use) Approved by	Title	Date	
Conditions of approval, if any:		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.