Submit to Appropriate District Office State Lease - 6 copies
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

811 South First, Artesia, NM 88210

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87505

WELL API NO.	
30-015-30866	
5. Indicate Type of Lease	

5. Indicate Type of Lo	STATE X	FEE
State Oil & Gas Lease	No	

DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 8	7410								E-74	2	TO.			
WELL (COMPLE	TION OF	R REC	COMPLE	TION REF	PORT	AND	LOG							85
1. Type of Well: OIL WELL	GA:	s well	<u> </u>	DRY	OTHER					7. Le	ase Nam	e or Unit Ag	reement 1	Name	
b. Type of Completion NEW WORK WELL OVER	· —	pen	PLUG BACK		DIFF RESVR OT	THER	Dr	05		_ _ Mesq	uite Sta	ıte			
2. Name of Operator							117	CEN	NED	8. W	ell No.		**		
COG Operating LLO							JUN	91	2000	7					·
3. Address of Operato	r					٠	۰۰۰ ۱۰۰۰ تاسط	And worder	2000			or Wildcat			
550 W. Texas, Suite 4. Well Location	: 1300, Mi	dland, TX	7970	01			con Studie	. M. I.L.	- FAIN	Gray	burg Ja	ckson SR	Q G SA	•	
Unit Letter	<u>E</u> :	2310	Feet	From The	Nor	rth	Li	ine and		330	Feet I	From The _	W	est	Line
Section	20		Town	nship	17S	Range	,	29I	E	NMPM		Eddy	У		County
10. Date Spudded	11. Date T	D Reached	i	12. Date C	ompl. (Ready t	o Prod.)		13. El	evations	(DF & RK	(B, RT, C	R, etc.)	14. Elev.	Casing	head
12/26/99	1	/3/00			5/13/2000	6				3661' R	KB			364	9
15. Total Depth 4215	16.	Plug Back	TD 197		17. If Multiple Con Many Zones?	mpl. How			18. Interv Drilled		Rotary Too	ols	Cable	Tools	-
19. Producing Interval(s 2522-3716', San An	•	npletion - 7	Гор, Вс	ottom, Name	•							20. Was Dire	ectional S Ye	-	/lade
21. Type Electric and C	ther Logs Ru									22	. Was W	ell Cored			
Gamma Ray, Neutro	on, Density	, Lateralo	og, Sp	ectral Gar	nma Ray								No		
23.			CAS	ING RE	CORD (I	Repor	t all	strin	gs set	in well)				
CASING SIZE	WEI	GHT LB./	FT.	DEP	TH SET	Н	OLE S	IZE		CEMEN	TING I	RECORD	AN	MOUN	T PULLED
13 3/8, K-55		54.5		3	93		17 1/3	2			350 sx				
8 5/8 J-55		24		7	12 1/4		4			425 sx					
5 1/2 J-55		17		4:	210		7 7/8	3			820 sx	<u> </u>	_		
															_
24.			LINE	ER RECO	D D	<u> </u>				25.	т	IDING DE	CORD		
SIZE	TOP	·		TTOM	SACKS CE	MENT		CREEN		SIZ		JBING RE		Τ.,	CKER SET
					SACKS CE	MILITI		CICLLI		2 7		41		PA	CKEK SET
26. Perforation reco	ord (interv	al, size,	and n	umber)			27.	ACII	D, SHO	T, FRA	CTUR	E, CEME	NT, SQ	UEEZ	E, ETC.
				= -			DE	EPTH II	NTERVA			JNT AND K		TERIA.	L USED
	252	22-3716',	.45, 1	/6						Se	e C-10	3 for detail	l		_
							\vdash								=
20					PRODU	CTIC	NI					•			
28. Date First Production		Pro	oductio	n Method (/	FRUDU Flowing, gas li			ze and i	type pumi	2)		Well St	atus (Proc	d or Sh	ut-in)
5/14/200	6				0.0	x2x20'	-		VF - F 7	,			,	ucing	- /
Date of Test	Hours T	ested	CI	hoke Size	Prod'n Fo		Oil - B	bl.	Gas	- MCF		Water- Bbl.		Gas	- Oil Ratio
6/5/2006		24			Test Perio	od	2	2		108		383		49	09
Flow Tubing Press.	Casing F	ressure		alculated 24 our Rate	1			s - MC		Water-	Bbl.	Oil Gr	avity - Al	PI - (Cc	тт.)
					31		155		2	8		38			······
29. Disposition of Gas (Sold, used fo	r fuel, vent	ed, etc.,)							Test V	Vitnessed By			
Sold												Rob	ert C. C	hase	_
30. List Attachments															
31. I hereby certify th	hat the info	rmation sh	own o	n both side	s of this form	n is true	and c	omple	te to the	best of r	ny know	ledge and b	elief		
	/ /	1 . </td <td>a</td> <td>M</td> <td>-</td> <td></td> <td></td> <td>_</td> <td></td> <td>-</td> <td></td> <td>_</td> <td>-</td> <td></td> <td></td>	a	M	-			_		-		_	-		
Signature (nyu	· 4/4	ene		rinted Iame	Jerry	W. Sh	errell		Title	Produ	ction Clerk	Da	te <u>6/</u>	20/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andr T. Glorieta _ T. Paddock T. Blinebry T. Tubb T. Drinkard	804 1073 1648 es 2325 3782		T. Kirtla T. Pictur T. Cliff T. Mene T. Point T. Mane T. Mane T. Gallu Base Gr	and-Fruit red Cliffs House efee Lookout cos up	land	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken
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T. Glorieta_ T. Paddock_ T. Blinebry_ T. Tubb T. Drinkard	3782	T. McKee T. Ellenburger	Base Gr			T. Ignacio Otzte
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T. Blinebry_ T. Tubb T. Drinkard						T
T. Tubb T. Drinkard		T (†r Wash	T. Morr			T
T. Drinkard		T. Delaware Sand				T
		T. Bone Springs				T
		T				T
		T				T
		T				T.
T. Cisco (Be	ough C)	T				T
21, 01000 (2)	- Lag. ()		AS SANDS O			
No. 1. from		to				to
		·····to				to
			ANT WATER			
Include data	on rate of water in	flow and elevation to which wa	ter rose in hole.			
No. 1, from	·	to			feet	
		to				
		to				
	L	ITHOLOGY RECORD	(Attach add	itional	sheet if nec	essary)
From	To Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology