Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-33624
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES A	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PLUG-BACK TO A	7. Bouse Name of Smerigatement Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUGIETY	Eagle 34 A Federal
1. Type of Well: Oil Well Gas V	Well Dother JUN 2 0 2006	8. Well Number 49
2. Name of Operator	ALD WITEOM	9. OGRID Number
Devon Energy Production Company, LP	- TOTAL MANAGEMENT	6137
3. Address of Operator		10. Pool name or Wildcat
20 North Broadway Oklahoma City, Ok	klahoma 73102-8260 (405) 552-8198	Red Lake; Queen-Grayburg-SA
4. Well Location		
Unit Letter A: 425	feet from theNorth line and230	_feet from theEastline
Section 34 17S	Township 27E Range	NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, GR	R, etc.)
1.00 (3549' GR	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Groundwater	Distance from nearest fresh water wellDist	ance from nearest surface water
Pit Liner Thickness: mil B	Below-Grade Tank: Volumebbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN		
_ ,	UG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ ANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □	
		<u> </u>
PULL OR ALTER CASING MU	LTIPLE COMPL CASING/CEMENT	ГЈОВ 🗌
OTHER: Downhole Commingle	☐ OTHER:	
13. Describe proposed or completed	operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Devon Energy Production Company I P	respectfully requests approval to downhole comm	ingle the Red Lake Ougen-Grayhurg-San
	ke-Glorieta Yeso (96836) pursuant to 19.15.5.303	
approved pools or areas.		
This pool was pre-approved by Division order PC-1108.		
The San Andres is perforated at 2085-2385' and the Yeso is perforated from 3026-3241'.		
Average production from the SA is 12 oil and 30 gas. Average production from the Yeso is 3 oil and 8 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 20.0% and gas is 21.1%.		
For the San Andres formation, oil is 80.0% and gas is 78.9%.		
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is		
identical.	and the community production in	and a marting detrived the time pools is
The BLM has been notified of this filing.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/withbe constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE TITLE Sr. Staff Engineering Technician DATE 6/19/06		
Type or print name Norvella Adams	E-mail address: norvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only BRYAN G.		JUN 2 7 2006
APPROVED BY: DISTRICT	II GEOLOGIST _{TITLE}	DATE
Conditions of Approval (if any):	TITLE	DATE