Submit 3 Copies To Appropriate District Office	State of New Mo Energy, Minerals and Natu	Form C-103			
District I	Energy, winicials and ivatu	Revised May 08, 2003 WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-015-34544		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	X FE	Е 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ŕ		6. State Oil & G	as Lease No	).
SUNDRY NOTIC		7. Lease Name of	or Unit Agre	eement Name:	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN (	OR PLUG BACK TO A	1624 STATE	_	cincin ranc.
1. Type of Well: Oil Well Gas Well X	Other RECEIVED		8. Well Number 361		
2. Name of Operator		JUN 1 6 2006	9. OGRID Number		
LCX Energy, LLC		- The series	2:	18885	
3. Address of Operator	T.	a share monthly	10. Pool name of		
110 N. Marienfeld, Ste. 20 4. Well Location	0. Midland, TX 79701		COTTONWOOD CR	EEK-WOLFC/	/MP
Unit Letter P:	760 feet from the SOL	JTH line and	660 feet f	rom the	EAST line
Section 36	Township 16S	Range 25E	NMPM	County	y EDDY
	11. Elevation (Show whether	<i>DR, RKB, RT, GR, et</i> 33' GR	c.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTE			SEQUENT RI		OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🗓	PLUG ABANI	AND  DONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		OTHER:			
13. <b>Describe proposed or completed operations.</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
06/13/06 RIG UP CASING CREW. RUN 1 9.625" GUIDE SHOE, 31 JTS 9.625" CASING 36# J55 LTC, INSERT FLOAT AT 1273'. SET CASING AT 1318'. CIRCULATE THROUGH CASING. RIG UP CEMENTERS. PUMP 20 BBLS FW AND 185 SX PVL+200 SX C +1%CACL2, 100 SX C+2% CACL2. DISPLACE W 94 BBLS FW. CIRCULATED 58 SX TO RESERVE PIT. WOC. RIG DOWN CEMENTERS. SET SLIPS, NIPPLE UP BOP. TEST BOP TO 2000 PSI,OK. TAG CEMENT 1248'. TOTAL WOC TIME 22 HOURS.					
I hereby certify that the information above	e is true and complete to the best o	f my knowledge and belie	rf.	,	
SIGNATURE KAMPLO	Donel III	TLE Regulat	ory Agent	DATE_	6/15/06
Type or print name KANICIA DAVIC	) .		Tele	phone No.	432-848-0214
(This space for State use)					JUN 2 7 200
APPROVED BY Conditions of approval, if any:	RECORDS ONLY TI	TLE		_DATE	