## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II nd Avenue, Artesia, NM 88210

Submit to Appropriate District Office

AMENDED REPORT

District III  1000 Rio Brazos  District IV	Rd., Aztec	c, NM 87410		122	20 S	South St.	on Division Francis D			Suon		5 Copies	
1220 S. St. Franc		ita Fe, NM 875	505			ta Fe, NN		സ്ഥ	DI7ATIAN	TO		AMENDED REPORT	
1 Operator n			<u>EST FU</u>	<u>IK ALL</u>	<u>,0 v</u>	ABLE	AND AU	IHU	RIZATION  2 OGRID Nui	mber	( IVALIE)	IORI	
BOLD Ener 415 W. Wall, Midland, Tex	, Suite 50						RECEIV			<sup>3</sup> Reason for Filing Code/ Effective Date NW – 03-08-06			
<sup>4</sup> API Numbe	er	5 Pool	l Name	• • • • • • • • • • • • • • • • • • • •		0 0	JUN 1 3				Code	S	
30 - 005-63			ffalo	<u>Val10</u>	<u>3</u> ;	Penn &	CUMPT	COIN	<del>,</del>	<sup>9</sup> Well Number			
<sup>7</sup> Property C		Lazar	perty Nan rus Feder								/en m	1 1	
II. 10 Sur Ul or lot no.	rface Lo Section 25		Range 27E	Lot.Idn	Fee 198		North/Sout South	th Line	Feet from the	East/ West	/West line t	County Chavez	
		ole Locatio	D <b>n</b>	L						<u> </u>			
UL or lot no.	Section 25	Township 15S	Range 27E	Lot Idn	198		South		Feet from the 660	West		Chavez	
12 Lse Code	4	icing Method Code	1	Connection Pate	15	C-129 Pern	mit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-1	129 Expiration Date	
		s Transpor				20 m		21 0		<sup>72</sup> D			
<sup>18</sup> Transpor OGRID			nsporter l nd Addres		-	4" P	POD	<sup>21</sup> O	/G	" P	OD ULST and Desci	R Location ription	
Duke Energy Field 36785 3300 N. A Street Midland, Texas				l Services , Bldg 7			G		r	5	Sec. 25 T15		
			lu, xu	17100									
			-										
				<u> </u>	_								
IV. Prod	luced W					Processing	Str. Ti		Marie Company Co.				
<sup>23</sup> POD				Location	and	Description	n 						
V. Well (  25 Spud Da		etion Data  26 Ready			<sup>27</sup> TI	~	<sup>28</sup> PBT		<sup>29</sup> Perfora	42 a m p	т	30 Petro Baco	
11-15-05	;	03-08-0	06		8720	0			8591-86			<sup>30</sup> DHC, MC	
	ole Size		32 Casing	g & Tubin	ng Siz	<u>ze</u>		Depth S	<u>et</u>			ks Cement	
12	2-1/4			8-5/8				1734'				500	
7-	-7/8		5-1/2					8636				500	
VI. Well	Toet Da	nto.		<del></del>		L				<del></del>			
35 Date New		<sup>36</sup> Gas Delivery Date 37 Te		 Test I 3-18-0	i i	<sup>38</sup> Test Length 12		h 39 Tl	<sup>39</sup> Tbg. Pressure 80		40 Csg. Pressure 250		
41 Choke Siz		<sup>42</sup> Oil 0			<sup>43</sup> Water		<sup>44</sup> Gas 218			<sup>45</sup> AOF		<sup>46</sup> Test Method Pmpg	
<sup>47</sup> I hereby certibeen complied	with and	that the infor	rmation gi	iven above	Division	on have ue and			OIL CONSERV	VATION	1 DIVISIO	N	
complete to the Signature:	best of n	iy knowledge MWUS	e and being	ef.	_	4	Approved by	:	BF	(YAN	G. ARR	PANT	
Printed name: Shelli Fincher							Γitle:		DI	STRIC	CT II GI	EOLOGIST	
Title: Agent						A	Approval Dat	te:			d	JUN 2 6 2008	
E-mail Address Finchers@Gran		et			-								
Date: Phone:													
05-18-06   432-230-0195												ľ	