

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator
Fasken Oil and Ranch, Ltd.

JUN 16 2006

3. Address and Telephone No.
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 660' FEL

5. Lease Designation and Serial No.

NM3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

27125

8. Well Name and No.

Avalon 10 Federal #42

9. API Well No.

30-015-31654

10. Field and Pool, or Exploratory Area
Catclaw Draw Delaware East

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/02-09/03/05 RUPU. Bled down tubing/casing annulus pressure to stock tank. POW laying down polish rod with liner, rods sub and insert pump. ND WH and released TAC and NU BOP. POW with tubing. RIW with 5 1/2" RBP retrieving tool. Engage RBP and opened by-pass and release RBP. Circulated well with 90 bbls 10# brine water. POW laying down 2 7/8" tbg and RBP. ND BOP. RD PU.
5/26/2006 RU Gray Wireline with mast unit and loaded well w/35 bbls 25 KCL and pkr fluid. NDWH & NU pack off and ran gauge to 2270'. POW & RIW w/ 5 1/2" CIBP and set @ 2250'. POW. ND pack off and NUWH. Pressure tested casing to 600 psi for 10 minutes and with no pressure loss.
06/06/06 Contractor tested casing to 500 psi with no pressure loss in 30 minutes. Test witnessed by Darrel Carter with BLM. Chart attached.

ACCEPTED FOR RECORD

JUN 15 2006

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Alma Holcomb

Title Engineering Tech.

Date 6/9/2006

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record Instruction on Reverse Side

NMOCD

APPROVED FOR 12 MONTH PERIOD

ENDING 6/05/07 Chart date

RECEIVED
JUN 16 2008
000-41-151

