

OCD-ARTESIA

orm 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

27125

8. Well Name and No.

Avalon 10 Federal #43

9. API Well No.

30-015-31668

10. Field and Pool, or Exploratory Area
Catclaw Draw Delaware East

11. County or Parish, State

Eddy, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1817' FSL & 837' FEL

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JUN 16 2006

OCD-ARTESIA

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Temporarily Abandon
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/31-09/01/05 RU PU. POW Laying down polish rod, liner, sub and rods. Released TAC. Laid down pump and 1 tbg sub. NU BOP. Pumped 95 bbls 2% KCl water in tbg casing annulus. POW laying down 107 jts tbg, TA, SN, perforated tbg sub, bull plugged mud jt. ND BOP. RDPU.

05/25-06/06/06 RUWL & RIW w/ 4.45 OD gauge ring & junk basket to 2954'. POW & laid down junk basket. RIW & set 5 1/2" CIBP @ 2954'. Tool did not shear & had to pull WL out of rope socket. POW & RDWL, loaded csg with KCl wtr & tested CIBP to 600 psi with no leaks in 15 minutes. NDWH & NU BOP. RIW w 4-11/16" overshot w/extension & 3 1/8" grapple, X-over, bumper sub, oil jars, 6-3 1/8" dc & x-over on 89 jts 2 3/8" tbg & engaged fish @ 2949'. Jarred fish loose & POW w/ tbg, DC, bumper sub, oil jars, overshot w/ collar locator & setting tool. ND BOP & NU WH. RDPU. Contractor tested casing to 500 psi with no pressure loss in 30 minutes. Test witnessed by Darrell Carter with BLM. Chart attached.

ACCEPTED FOR RECORD

JUN 15 2006

GARY GOULLEY
DEPARTMENT OF THE INTERIOR

I hereby certify that the foregoing is true and correct

Signed Shelia Holcomb

Title Engineering Tech.

Date 6/9/2006

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:Accepted for record
NMOCD

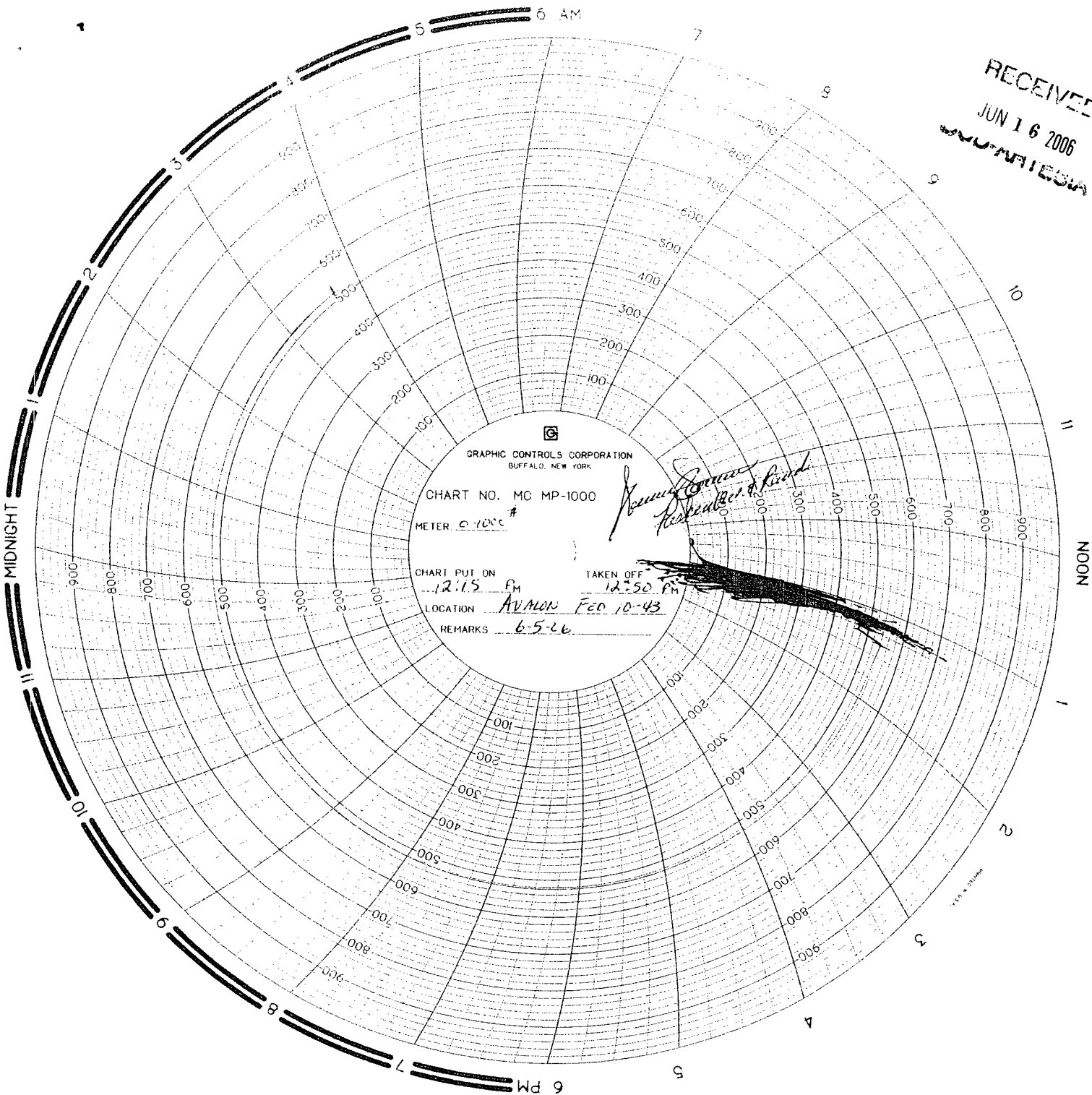
Date _____

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

APPROVED FOR 12 MONTH PERIOD
ENDING 6/5/07 chart date

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JUN 14 8 2006
FASKEN OIL & RANCH, LTD

6/5/06
WITNESSED BY BLM
DARRELL E. CARTEE (BLM)
P.E.T.

TESTED BY: NABORS TRUCK SER.

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MOUNTAIN