Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NMNM0557370 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	o. II maidit, 7 motion of This Plante
1a. Type of Well Oil Well Gas Well Other	7. Unit or CA Agreement Name and No.
	8 Well Name and No.
2. Name of Operator	Eagle 35E Federal 11
i i	9. API Well No.
3. Address and Telephone No.	30-015-33242
20 North Broadway, Oklahoma City, OK 73102 405-552-8198	10. Field and Pool, or Exploratory
Location of Well (Report location clearly and in accordance with Federal requirements)* 1800 FNL 1100 FWL	Red Lake; San Andres 12. County or Parish 13. State
	Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTION	
Notice of Intent ☐ Acidize ☐ Deepen ☐ Production ☐ Alter Casing ☐ Fracture Treat ☐ Reclamati ☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☑ Recomple	
	rily Abandon
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 4/19/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP. 4/20/06 RIH with RBP and set at 2895'. Tested plug to 1500 psi - ok. Dumped 2 sacks of sand on top of plug. POOH with tubing. RIH with casing gun and perforate San Andres formation from 2000-2761'; 34 holes. RIH with packer and set at 1912'. 4/21/06 Acidize formation with 3000 gallons 15% HCI. Released packer and POOH with tubing and packer. 4/24/06 Frac formation with 220,000 gallons Aqua Frac 1000 + 135,500# Brown sand 20/40 + 24,500# Siberprop 16/30. 4/28/06 RIH with tubing, pump, and rods. 4/28/06 Hung well on production. RDMO PU.	
14. I hereby certify that the foregoing is true and correct	JUN 2 2 2006 ALEXIS C. SWORDDA PETROLEUM ENGINEER
Name Norvella Adams	
Signed Title Sr. Staff Engineering Technician	Date 6/16/2006
Approved by Conditions of approval, if any:	Date

Title 18 0.3.C. Section 1001, makes it a crime for any person knowingly and winding to make any department of agency of the Office States any false, inclinious or naddolerit statements of representations to any matter within