

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM0557370</b>	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Eagle 34 B Federal 52</b>	
3a. Phone No. (include area code) <b>405-552-8198</b>		9. API Well No. <b>30-015-33274 S2</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>B 990 FNL 2310 FEL</b> At top prod. Interval reported below  At total Depth		10. Field and Pool, or Exploratory <b>Red Lake; San Andres</b>	
14. Date Spudded <b>2/28/2005</b>		11. Sec. T., R., M., on Block and Survey or Area <b>34 17S 27E</b>	
15. Date T.D. Reached <b>3/8/2005</b>		12. County or Parish 13. State <b>Eddy NM</b>	
16. Date Completed <b>3/1/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3529' GL</b>	
18. Total Depth: MD <b>3,515</b> TVD		20. Depth Bridge Plug Set: MD TVI	
19. Plug Back T.D.: MD <b>2816'</b> TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production - Interval B	

(See instructions and spaces for additional data on reverse side)

ALEXIS G. SWCBODA  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	893
				Queen	1270
				Grayburg	1575
				San Andres	2913
				Glorietta	2992
				Yeso	

Additional remarks (include plugging procedure):

2/23/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP. POOH with tubing. RIH with RBP and packer and set RBP at 2816'. Pull up one joint and set packer. Tested RBP to 4000 psi - held good. Release packer.

2/24/06 POOH with tubing and packer. Dumped 2 sacks of sand on top of RBP. Perforated formation from 1866-2205'; 40 holes. RIH with packer and set at 1772'. Acidize San Andres with 3000 gallons of 15% HCl.

2/25/06 Released packer and POOH with packer and tubing.

2/27/06 Frac formation with 220,000 gallons of Aqua Frac 1000, 135,500# Brown sand 20/40, and 24,500# of Siberprop 16/30.

2/28/06 RIH with tubing, pump and rods. Hung well on production.

3/01/06 RDMO PU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/15/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.