

Submit To Appropriate District Office •State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33562 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name Pine Springs 2 State				
2. Name of Operator Samson Resources Company	8. Well No. 1				
3. Address of Operator 200 N. Loraine St, Ste. 1010 Midland, TX 79701 ATTN: R. M. Burditt	9. Pool name or Wildcat Wildcat Atoka				
4. Well Location Unit Letter E : 1980 Feet From The North Line and 810 Feet From The West Line Section 2 Township 26S Range 25E NMPM Eddy County					
10. Date Spudded 10/30/04	11. Date T.D. Reached 12/29/04	12. Date Compl. (Ready to Prod.) 8/4/05	13. Elevations (DF& RKB, RT, GR, etc.) 3584 GR	14. Elev. Casinghead	
15. Total Depth 11900'	16. Plug Back T.D. 11345'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10814' - 11014' Atoka				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	403'	17.5"	450 sx	
9.625"	40#	5227'	12.25"	3635 sx	
5.5"	20#	11900'	8.875"	1455 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	10712'	10703'

26. Perforation record (interval, size, and number) 11406' - 11674' 4SPF ABANDONED 11012' - 11014' 2SPF ACTIVE 11000' - 11002' N/A ACTIVE 10992' - 10994' N/A ACTIVE 10984' - 10986' N/A ACTIVE 10950' - 10952' 2SPF ACTIVE 10884' - 10891' 2SPF ACTIVE 10814' - 10818' 2SPF ACTIVE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11404-11674'</td> <td>Frac w/125000# prop, 352 tons CO2</td> </tr> <tr> <td>11660-11515'</td> <td>CIBP - no cement</td> </tr> <tr> <td>11515'</td> <td>CIBP no cement</td> </tr> <tr> <td>11345-11380'</td> <td>CIBP w/35' cmt (TOC @ 11345')</td> </tr> <tr> <td>10814-11014'</td> <td>Acidz : Pmp 2000 gal 15% feracheck & flush w/51 bbls 4% KCL</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11404-11674'	Frac w/125000# prop, 352 tons CO2	11660-11515'	CIBP - no cement	11515'	CIBP no cement	11345-11380'	CIBP w/35' cmt (TOC @ 11345')	10814-11014'	Acidz : Pmp 2000 gal 15% feracheck & flush w/51 bbls 4% KCL
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28. PRODUCTION

Date First Production 4/13/06 (Atoka)		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) active	
Date of Test 6/13/06	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period 0	Oil - Bbl 230	Gas - MCF 138
Flow Tubing Press. 360	Casing Pressure -	Calculated 24-Hour Rate 0	Oil - Bbl 230	Gas - MCF 138	Water - Bbl. 138
					Gas - Oil Ratio N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Kenneth Krawietz	Title District Engineer	Date 6/19/2006
E-mail Address kkrawietz@samson.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
11770'			Lwr Morrow
11437'			Morrow Clastics
10809'			Atoka
11318'			Middle Morrow
10440'			Strawn
8268'			Wolfcamp
5151'			Bone Springs