

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-015-34627

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

OG-272-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER  
WELL ☒ OVER ☐ RESRV. ☐

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address of Operator

P.O. Box 2249 Wichita Falls, Texas 76307-2249

4. Well Location

Unit Letter M : 1310 Feet From The South Line and 1155 Feet From The West Line

Section 12 Township 19S Range 28E NMPM Eddy County

10. Date Spudded

6-2-06

11. Date T.D. Reached

6-6-06

12. Date Compl. (Ready to Prod.)

6-14-06

13. Elevations (DF & RKB, RT, GR, etc.)

3402' GR 3409' KB

14. Elev. Casinghead

3405'

15. Total Depth

2730'

16. Plug Back T.D.

2702'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-2730'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2306-2480' Lower Grayburg

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	314'	12 1/4"	200 sx circ to surface	
5 1/2"	15.50	2715'	7 7/8"	800 sx circ to surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

One shot at each of the following depths: 2306', 2313', 2316', 2319', 2322', 2325', 2328', 2331', 2349', 2353', 2357', 2361', 2366', 2396', 2399', 2434', 2437', 2440', 2443', 2456', 2459', 2462', 2477', 2480'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2306'-2480'	3,000 gals 15% NEFE acid
	103,500 gal 10# brine, 20,000# BJ
	LiteProp 125, 5,000# LC 16/30 sand

28. PRODUCTION

Date First Production 6-14-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16'				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-20-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 65	Gas - MCF 39	Water - Bbl. 309	Gas - Oil Ratio 600
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 65	Gas - MCF 39	Water - Bbl. 309	Oil Gravity - API -(Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hope

30. List Attachments

Deviation Survey, Dual Laterolog, Density-Neutron Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Engineer Date 6-21-06  
E-mail address mkincaid@sjoc.net



INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northeastern New Mexico
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				OIL OR GAS SANDS OR ZONES	
No. 1, from	1780'	to	2032'	No. 3, from	to
No. 2, from	2100'	to	2480'	No. 4, from	to

to \_\_\_\_\_

to \_\_\_\_\_

No. 3, from ..... to .....

No. 4, from ..... to .....

to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

			Thickness	
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[illegible]