Submit to Appropriate District Office State of New Mexico Form C-105 State Lease copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District\_I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-015-34627 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 0G-272-1 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 OTHER\_ East Millman Pool Unit Tract 5 b. Type of Completion: NEW WORK DEEPEN PLUG DEEPEN BACK DIFF. DOTHER 8910169240 8. Well No. 2. Name of Operator Stephens & Johnson Operating Co. 3. Address of Operator 9. Pool name or Wildcat Millman Yates -SR-QN-GB-SA, East P.O. Box 2249 Wichita Falls. Texas 76307-2249 4. Well Location Unit Letter M: 1310 Feet From The South Line and 1155 Feet From The West Township 19S NMPM Section Range Eddy 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 6-2-06 6-6-06 6-14-06 3402' GR 3409' KB 3405' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 16. Plug Back T.D. 15. Total Depth Rotary Tools Cable Tools 2730' 2702 0-2730' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2306-2480' Lower Grayburg 21. Type Electric and Other Logs Run 22. Was Well Cored Dual Laterolog, MCFL, Density-Neutron, Gamma Ray No CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. **CASING SIZE DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24 314' 12 1/4" 200 sx circ to surface 5 1/2" 15.50 2715' 7 7/8" 800 sx circ to surface 24. LINER RECORD **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED One shot at each of the following depths: 2306', 2313', 2316', 2319', 2322', 2325', 2328', 2331', 2349', 2353', 2357', 2361', 2366', 2396', 2399', 2434', 2437', 2440', 2443', 2456', 2459', 2462', 2477', 2480' 2306' - 2480' 3,000 gals 15% NEFE acid 103,500 gal 10# brine, 20,000# BJ LiteProp 125, 5,000# LC 16/30 sand 28. **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 6-14-06 Pumping 2 1/2" x 2" x 16 Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 6-20-06 24 65 39 600 Water - Bbl. Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Oil Gravity - API -(Corr.) Hour Rate

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Mark Hope

30. List Attachments

Deviation Survey. Dual Lateralog. Density-Neutron Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature William M, Kincaid

E-mail address

mkincaid@sjoc.net

Title Petroleum Engineer Date

6-21-06

## **INSTRUCTIONS**



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexic	o N	Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitlan	nd T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devoniar	T. Menefee	T. Madison		
T. Oueen	1690' T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	2032' T. Montoya	T. Mancos	T. McCracken		
T. San Andres	2482' T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburg	er T. Dakota	Т.		
T. Blinebry	T. Gr. Wash	T. Morrison	T		
T. Tubb	T. Delaware	Sand T. Todilto	T.		
T. Drinkard	T. Bone Spr	ings T. Entrada	T.		
T. Abo	T.	T. Wingate	T.		
T. Wolfcamp		T. Chinle	Т.		
T. Penn	T.	T. Permain	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T. OIL OR CAS		

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	1700		20201		OIL OR GAS SANDS OR ZONES
No. 1, from	1/80	to	2032	No. 3, from	to
No. 2, from	2100'	to	2480'	No. 4, from	to
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No. 1, from			to	feet	***************************************
No. 2, from	***************************************		to	feet	
No. 3. from	***************************************		to	feet	
			001/0500		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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