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Date First Production 05/27/06 Date of Test Hours Tester 06/15/06 24								20/40			
05/27/06 Date of Test Hours Tester 06/15/06 24						CTION					
06/15/06 24	Prod Fhvg		hod (Flor	ving. gas lift. pumpir	ig - Size d	and type pump)	Well Status (Prod. or Sh	ut-in)	
	bx	Choke Size 20/04		Prod'n For Test Period	Oil - E	Bbl	Gas -	MCF	Water - B	bl.	Gas - Oil Ratio
Flow Tubing Casing Press	sure	Calculated 2		Oil - Bbl.	Ga	ıs - MCF	w	ater - Bbl.	Loite	ravity - A	PI - (Corr.)
Press. 0		Hour Rate		0	28		8	all Don		nuvity /1	11 (601.)
29. Disposition of Gas (Sold, used Sold		vented, etc.)	,1				L		Test Witnes	sed By	<u> </u>
30. List Attachments Logs, Deviation Report	d for fuel.								· · · · · · · · · · · · · · · · · · ·		
31 .I hereby certify that the inj	rd for fuel.		both sid	des of this form as	true and	d complete to	the b	est of my know	vledge and	l belief	
Chana A		n shown on		rinted							
Signature Alli S	nformation			lame Shelli F	incher		Title	Agent			Date 6/21/0

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T				
B. Salt	T. Atoka_10,670'	T. Pictured Cliffs					
T. Yates_	T. Miss	T. Cliff House					
T. 7 Rivers	T. Devonian	T. Menefee					
T. Queen_	T. Silurian	T. Point Lookout					
T. Grayburg	T. Montoya	T. Mancos					
T. San Andres	T. Simpson	T. Gallup					
T. Glorieta	T. McKee	Base Greenhorn					
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb_	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	TMorrow 10,793	T. Wingate	T. T.				
T. Wolfcamp	TBarnett 11,243	T. Chinle					
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if no	ecessary)

	From	То	Thickness In Feet	Lithology	'	From	То	Thickness In Feet	Lithology
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- 1	Į.				- 1	i	i		