Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NMLC028731B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other				7. If Unit or CA/Agreement, Name and/or No. NMNM111789X
1. Type of Well Gas Well Other				8. Well Name and No.
2. Name of Operator Marbob Energy Corporation 3a. Address 3b. Phone No. (include area code)				Dodd Federal Unit #24 9. API Well No.
3a. Address 3b.		3b. Phone No. (inc	clude area code)	30-015-02980
PO Box 227, Artesia, NM 882	505-748-3303		10. Field and Pool, or Exploratory Area Grbg Jackson SR Q Grbg SA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FWL, Sec. 14-T17S-R29E, Unit D				11. County or Parish, State
000 FNL 000 FWL, Sec. 14-11/S-R25E, Ulik D				Eddy Co., NM
12. CHECK Al	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aband Plug Back	on Temporarily At Water Disposal	pandon
testing has been completed. Fit determined that the site is ready Plug and abandon as follo Notify BLM 24 hours before 1. POOH w/ pkr & tbg. 2. Shoot 4 sqz holes @ 88: 3. Set CIBP on tbg @ 240 per 100 bbs of salt gel (app 4. Pull tbg to 750'. Pump WOC a couple of hours & 5. Shoot 4 sqz holes @ 56: to fill the well from 565' to	nal Abandonment Notices shall be of final inspection.) ws: ore starting plugging operation 5' (50' below base salt @ 835'). 0'. Spot 10 sx Class "C" neat px 35 bbls csg volume). 45 sx Class "C" + 2% CaCl2 tag cmt w/ tbg. 5' (50' below 8 5/8" shoe @ 51: o surface w/ cmt.	in. cmt on top of CIB to the end of the the	P. Pull up to 2100' & circles (placing cmt inside & Class "C" + 2% CaCl2 d	n a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has TTACHED FOR OF APPROVAL TOWN bore full of 9 ppg brine mixed w/ 25 sx outside the csg). TOOH w/ tbg, load csg. Town 5 1/2" csg & up 8 5/8" x 5 1/2" annulus dry hole marker onto plate such that 4' of it is
7. Cut off anchors & recla	aim location per BLM specs.	•		
14. Thereby certify that the fore	going is true and correct			Accepted for record
Name (Printed/Typed) Qiana J. Briggs		Title	e Production Analyst	14111000/01
Signature	The MOD	Dat	e 0	6/13/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by (ORIG. S	GD.) ALEXIS C. SWOB	ODA	PETROLEUM EI	NGINEER JUN 1 9 2006
Conditions of approval, if any, are a	attached. Approval of this notice	does not warrant or		

Office

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.