

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA
OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
**Unit K, NESW 1900 FSL 1650 FWL
Sec 8 T18S R27E**

5. Lease Serial No.

NMLC-070678-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

HAWK 8 K FEDERAL 14

9. API Well No.

30-015-34336

10. Field and Pool, or Exploratory

RED LAKE; GLORIETA YESO, NE

12. County or Parish 13. State

EDDY

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/22/06 Spud 12 1/4" hole.

5/23/06 TD 12 1/4" hole @ 445'. Ran in 10 jts 8 5/8", 24#, J-55, ST&C casing and set at 445'. Cement with 262 sx Class C with 2% CaCl₂ + 1/4 #/sx Celloflake; circ 55 sx to pits; slurry 14.8 ppg, yield 1.35, 6.35 gps. Total vol 353 cc. WOC 17 hours. Test csg 900 psi for 30 minutes - ok.

5/30/06 TD 7 7/8" hole @ 3515'. Ran in with 76 jts. Of 5 1/2", 15.5, J-55 LT&C casing and set at 3515'. Cement lead with 310 sx 35:65:6 Poz C + 5% NaCl + 1/4# Celloflake. Slurry 12.7 ppg, 1.94 cf/sx, 10.5 gps. Tail with 440 sx 60:40 Poz Class C + 5% NaCl + .75% BA-10 + 1/4 #/sx Celloflake + .4% Sodium Metasilate + 4% MPA-1. Slurry 13.8 ppg, 1.37 cu/ft, 6.33 gps; circ 85 sx to pits.

5/31/06 Released rig

ACCEPTED FOR RECORD

JUN 21 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Norvella Adams**

Title **Sr. Staff Engineering Technician**

Date **6/12/2006**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____