

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UCD-ARTESIA

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432 686 3642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FNL & 660' FEL of Section 8, T16S-R24E, N.M.P.M.

5. Lease Serial No.

NMNM 108991

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Guadalupe 8 Fed No. 1H

9. API Well No.

30-015-34841

10. Field and Pool, or Exploratory Area

Cottonwood Creek; WC, West Gas

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Construct Frac Pit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. ("EOG") proposes to construct a Fresh Water Frac Pit ("Frac Pit") located as described by the attached Exhibit. This Frac Pit will be used to provide frac water to this well and other future EOG well locations in the immediate area.

~~_____~~

~~_____~~

~~_____~~

Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donny G. Glanton

Title **Senior Lease Operations ROW Representative**

Signature

Donny G. Glanton

Date

6/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ James Stovall

ACTING

FIELD MANAGER

Date

JUN 22 2006

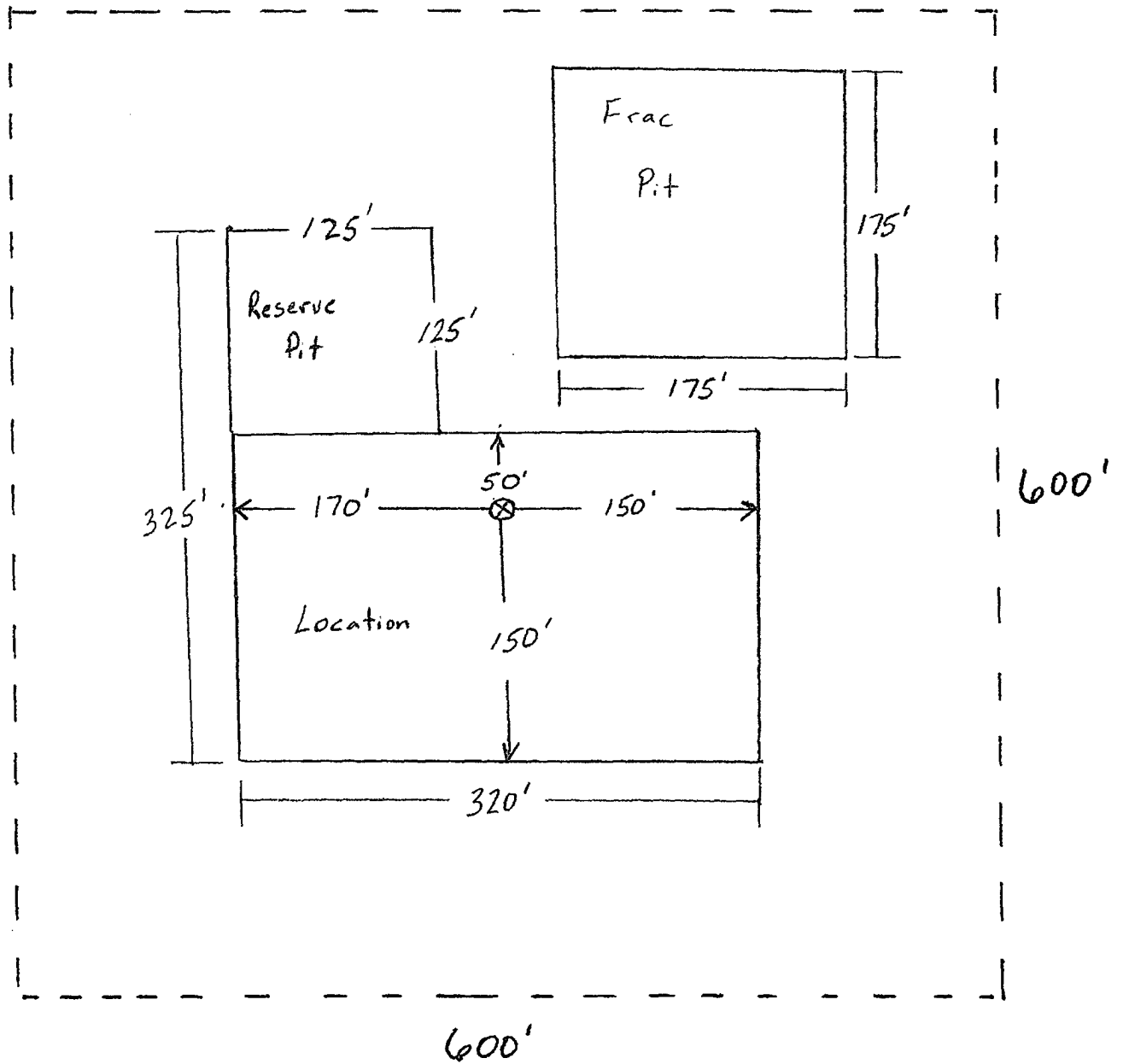
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT



Frac Pit Closure/Reclamation

--Reclamation will consist of: removal of plastic lining; recontouring the bermed up soils; disking, mulching and drilling seed with the following seed mixture; and application of water to encourage seed germination.

Buffalograss (<i>Buchloe dactyloides</i>)-----	4 lbs/acre
Blue grama (<i>Bouteloua gracilis</i>)-----	1 lb/acre
Cane bluestem (<i>Bothriochloa barbinodis</i>)-----	5 lbs/acre
Sideoats grama (<i>Bouteloua curtipendula</i>) -----	5 lbs/acre
Plains bristlegrass (<i>Setaria macrostachya</i>) -----	6 lbs/acre

--A sign stating "The Area Behind this Sign is Closed to Vehicular Traffic Due to Reclamation Efforts in Progress" will be placed along the perimeter of the reclamation.

--The Frac pit will only be used for fresh water. If at any time the water in the Frac pit becomes polluted, use of the frac pit will cease and desist, and all liquids will be removed from the frac pit. Reclamation efforts will then commence. Otherwise, reclamation efforts will commence immediately after the frac pit is no longer needed for the purpose of completing the wells.

--The Carlsbad Field Office, Bureau of Land Management will be notified 5 days prior to any and all reclamation being conducted on the Frac pit. Contact either Mr. Paul Evans at 505.234.5977 or Mr. John Sherman at 505.234.5928.