September 12, 2005



Mr. Bryan Arrant, Geologist √
New Mexico Oil Conservation Division
1301 W. Grand Avenue
Artesia, NM 88210

RE: David H. Arrington Oil & Gas, Inc., Green Wooley-Booger Federal "5" Well #1, API No. 30-015-31498, Sec 5, T19S, R24E, Eddy County, NSL 4544-A

Dear Mr. Arrant,

Please see attached our calculations for possible H2S concentrations that might be encountered during the re-entry and hopeful completion in the Wolfcamp formation. There was no concentration of H2S encountered during the initial drilling of this well by David H. Arrington Oil & Gas, Inc. in March 2001 according to the drilling and completion personnel at David H. Arrington Oil & Gas, Inc.

There is currently no offset drilling, no residences or public roads within I/4 mile of this location to the best of my knowledge.

Please let us know if you need any further information or notification concerning the re-entry of this well which was drilled and completed in the Antelope Sink-Upper Penn. This was an unsuccessful completion. The well was subsequently plugged May 23, 2003. Thank you.

Yours truly,

Ann E. Ritchie, Regulatory Agent David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, TX 79702

(432) 687-2176

Attachment

Cc: Bill Baker-Arrington/Midland

h-9 calculation

| | Hydrog | en Sulfide | Calcula | tion | | | |
|--------|---|--|------------------|--------------|-------------|-------|--|
| | David H | H. Arrington Oil & Gas, Inc. | | | | | |
| | Green Wooley Booger Federal "5", Well #1, Sec 5, T19S, R24E, Eddy County | | | | | | |
| l L | | | | | | | |
| | As per engineering department there is no anticipation of encountering H2S in any concentration greater than 10 ppm in this proposed Wolfcamp re-entry. | | | | | | |
| | | | | | | | |
| | Data | Description |) N | | | | |
| | 10 | H2S Concentration - PPM (Block 13) | | | | | |
| | 300 | Maximum Escape Volume - MCF/Day (Block 13) | | | | | |
| | 3 | 100 PPM Radius of Exposure (Block 15) | | | | | |
| | | Formula = | 1.589 * (B | 5/1000000)* | (B6*1000) 1 | .6258 | |
| | 1 | 500 PPM F | L Radius of E | xp0sure (Bl | ock 16) | | |
| | | Formula = | 4546 *(B | 5/100000001* | (B6*1000)* | 6258 | |

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Bureau of Land Management 2909 West Second Street Roswell. NM 88201-2019

RE: David H. Arrington Oil & Gas, Inc., Green Wooley-Booger Fed 5, Well #1 Wildcat, Section 5, T19S, R24E, NM 103591, Eddy County, NM

As per the engineer, Anthony J. Beilman, assigned to the referenced well, it is not anticipated that we will encounter any H2S in the process of re-entry of this well. The anticipated total depth re-entry is 8700' to test the Cisco/Penn/Wolfcamp formations.

Thank you,

Ann E. Ritchie, Regulatory Agent David H. Arrington Oil & Gas, Inc. c/o P.O. Box 953 Midland, TX 79702 432 684-6381 432 682-1458-fax ann.ritchie@wtor.net

glancy this was sulmitted to SCM fit must have never reached Dryan arrand w/oco.