

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-34248

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement

1724 KINCAID

JUL - 3 2006

GUARANTEED

2. Name of Operator
LCX Energy, LLC

8. Well No.

111

3. Address of Operator
110 N. Marienfeld St. Suite 200, Midland, TX 79701

9. Pool name or Wildcat

WOLF CAMP

4. Well Location

Unit Letter D : 259' Feet From The NORTH Line and 990' Feet From The WEST Line

Section 11 Township 17S Range 24E NMPM EDDY County

10. Date Spudded 1/31/06 11. Date T.D. Reached 2/28/06 12. Date Compl. (Ready to Prod.) 5/09/06 13. Elevations (DF & RKB, RT, GR, etc.) 3699' GR 14. Elev. Casinghead

15. Total Depth 8979' MD 16. Plug Back T.D. 8945' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 5130' - 8970' 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
DENSITY/NEUTRON/GR/MICROLOG

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	385'	17 1/2"	405 POZ:C	
9 5/8"	36#	1292'	12 1/4"	640 CL C	
5 1/2"	11.9#	8979'	8 3/4" / 7 7/8"	1080 POZ:H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8970' - 8200' 61 SHOTS, 8000' - 7215' 53 HOLES
7045' - 6275' 53 HOLES, 6040' - 5130' 53 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5130' - 8970'	23310 GALS 15% ACID, 153204 GALS
	FRESH WTR, 141540 GALS BRINE WTR,
	13218# LITE PROP, 13279# 20/40 PROP

28. PRODUCTION

Date First Production 05/09/06 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 6/25/06 Hours Tested 24 Choke Size 20/64 Prod'n For Test Period 2 Oil - Bbl. 2 Gas - MCF 3308 Water - Bbl. 3 Gas - Oil Ratio
Flow Tubing Press. 1475 Casing Pressure Calculated 24-Hour Rate 2 Oil - Bbl. 2 Gas - MCF 3308 Water - Bbl. 3 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
BILLY WALKER

30. List Attachments

LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kanicia David Printed Name KANICIA DAVID
E-mail address KANICIA@EERONLINE.COM

Title REGULATORY ANALYST Date 06/27/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	475'	T. Simpson	T. Gallup
T. Glorieta	1704'	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb	3110'	T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo	3760'	T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			SEE ATTACHMENT

From	To	Thickness in Feet	Lithology