

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29714

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

Devon Energy Production Company, L.P. (6137)

3. Address of Operator

20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Well Location

Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line

Section 13

Township 22S

Range 27E

NMPM Eddy

County

10. Date Spudded
07/30/1997

11. Date T.D. Reached
09/18/1997

12. Date Compl. (Ready to Prod.)
03-11-03 to 03-26-03

13. Elevations (DF & RKB, RT, GR, etc.)
GL 3088', KB 3102'

14. Elev. Casinghead

15. Total Depth
12,295'

16. Plug Back T.D.
9300' CIBP

17. If Multiple Compl. How Many Zones?
N/A

18. Intervals Drilled By
all

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Springs 7670-7698'

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run

Density Neutron, Dual Laterolog, Azimuthal (submitted 1998)

22. Was Well Cored
no

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" (existing)	48# H-40	402'	17 1/2"	400 sx TOC surf	
9 5/8" (existing)	43.5# N-80	5850'	12 1/4"	2000 sx TOC surf	
5 1/2" (existing)	17# L-80 & S-95	5611-12292'	8 1/2"	1420 sx TOC 5600'	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8" J-55	7800'	

26. Perforation record (interval, size, and number)

Bone Springs 7670-7682' & 7696-7698'
with total 20 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7670-7698'	3000 gals 7 1/2% HCl + 30 BS
7670-7698'	21000 gals Spectra-Frac-G-3000 fluid
+ 32560# 24/40	white sand + 21280# 16/30 CR-4000

28. **PRODUCTION**

Date First Production 04/03/2003	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/4" x 16' RHBM-BO pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/09/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF venting	Water - Bbl. 4
Flow Tubing Press. 300 psi	Casing Pressure 30 psi	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF venting	Water - Bbl. 4	Oil Gravity - API - (Corr.) 41.2 degrees

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

WOPL

Test Witnessed By

BJ Cathey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Gerald T. Pepper

Printed Name

Gerald T. (Tom) Pepper

Title Ops. Engr. Advisor

Date 06/12/2003

INSTRUCTIONS

June 12, 2003

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.....none.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology