

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-015-34718
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KAISER 18 H
8. Well Number 10
9. OGRID Number 6137
10. Pool name or Wildcat Yeso

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

405-552-8198

4. Well Location

Unit Letter H : 1650 feet from the North line and 390 feet from the East line

Section 18 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3306' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER Drilling Operations / cementing detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/31/06 Spud 17 1/2" hole.

6/01/06 TD 17 1/2" hole at 184'. Ran in with 4 joints of 13 3/8", 48#, ST&C casing and set at 173'. Cement with 100 sx Class C + 2 % CaCl<sub>2</sub> + 2% + 0.5# LCM-1; slurry 14.8 ppg, 1.35 cu/ft, 6.35 gps; tail with 170 sx Class C + 2% CaCl<sub>2</sub>; slurry 14.8 ppg, 1.35 cu/ft., 6.35 pgs; tail with 170 sx Class C + 2% CaCl<sub>2</sub>, slurry 14.8 ppg, 1.32 cu/ft., 6.32 gps; circ 27 sx to pits. Total volume of slurry = 370 cu/ft.

Estimated temperature of slurry = 80 degrees, estimated temperature of formation = 80 degrees; estimated compressive strength at 8 hours = 500 psi. WOC 10 1/2 hrs.

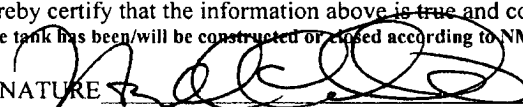
6/05/06 TD 12 1/4" hole at 1003'. Ran in with 21 joints of 8 5/8", 24#, J-55, ST&C casing. Cement with lead 350 sacks 35:65:6 C + 5% NaCl + 1/4 # Celloflake, slurry = 12.7 ppg, 1.94 cu/ft/sx, 10.5 gps; tail with 200 sacks C + 2% CaCl<sub>2</sub> + 1/4 # Celloflake; slurry 14.8 ppg, 1.35 cu/ft/sx, 6.35 gps. Total volume is 850 cu/ft; circ 29 sacks to pits. WOC 18 hours. Test casing to 600 psi for 30 minutes - ok.

6/12/06 TD 7 7/8" hole at 3514'.

6/13/06 Ran in with 77 joints 5 1/2", J-55, 15.5#, LT&C.

6/14/06 Cement with 100 sx 35:65:6 Poz Class C + 5% Salt + 1/2 # LCM-1, slurry 12.7 ppg, 1.94 cu/ft yield, 10.5 gps; tail with 600 sx 60:40 Class C + 5% NaCl + .75% BA-10 + 1/2 # LCM-1 + .4 % SMS + 4% MPA1, slurry 13.8 ppg, 1.37 cu/ft, 6.33 gps, total vol = 1016 cu/ft. Estimated temperature of formation += 104 degrees, estimated temperature of slurry = 96 degrees. Bump plug with 1870 psi - plug held ok; circ 78 sx to pits. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Sr. Staff Eng. Tech DATE 7/10/06

Type or print name Norvella Adams E-mail address: norvella.adams@dvnm.com Telephone No. 405-552-8198

For State Use Only

JUL 11 2006

APPROVED BY: FOR RECORDS ONLY TITLE DATE

Conditions of Approval (if any):