

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-22553 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Chesapeake Operating Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 17 Township 23S Range 29E NMPM Eddy County	7. Lease Name or Unit Agreement Unit Name Teledyne 17 8. Well No. 1 9. Pool name or Wildcat Harroun Ranch; Delaware
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10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 06/28/2006	13. Elevations (DF& RKB, RT, GR, etc.) 2970 GR	14. Elev. Casinghead
15. Total Depth 13352	16. Plug Back T.D. 7485	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6428 - 6435' Brushy Canyon				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16		403		500	
10.75		3589		2600	
7.625		11404		2050	
5		13352		300	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

26. Perforation record (interval, size, and number)
6428 - 6435 4 spf (29 holes)

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6084	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6428 - 6435	Acidize w/200 gals 7.5% + 1300 gals 7.5% HCL + 40 BS
	Fracw/8022 gals Pad Med. 3000

28. PRODUCTION

Date First Production 06/28/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 16' RXMB pump	Well Status (Prod. or Shut-in) producing					
Date of Test 07/05/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 71	Gas - MCF 80	Water - Bbl. 110	Gas - Oil Ratio 1127
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 71	Gas - MCF 80	Water - Bbl. 110	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
C-104, C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Brenda Coffman	Title Regulatory Analyst	Date 07/27/2006
E-mail Address bcoffman@chkenergy.com			