State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Printed name:

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Date:

SUE SELLERS

REGULATORY STAFF ASSISTANT

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

DISTRICT II GEOLOGIST

JUL 2 8 2006

5 Copies Santa Fe, NM 87505 District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number ¹Operator name and Address BP AMERICA PRODUCTION COMPANY 000778 P. O. BOX 3092, ROOM 6.115 ³ Reason for Filing Code/Effective Date HOUSTON, TEXAS 77253 CORRECT PERFS/06-16-06 4 API Number Pool Name 6 Pool Code 30-0 15-34376 LOCO HILLS; MORROW (GAS) 80320 9 Well Number 7 Property Code 8 Property Name 35158 GOLDFISH 17 FEDERAL 10 II. Surface Location UL or lot no. Section Township Lot. Idn North/South Line East/West line Range Feet from the Feet from the County 17S 30E 2055 NORTH 1015 EAST EDDY **Bottom Hole Location** North/South Line UL or lot no. Township Lot. Idn Feet from the East/West line Section Range Feet from the County 30E NORTH 13 Producing Method Code 15 C-129 Permit Number ¹⁷ C-129 Expiration Date 12 Lse Code 14 Gas Connection Date C-129 Effective Date III. Oil and Gas Transporters Transporter OGRID Transporter Name POD ULSTR Location 20 POD 21 O/G 22 and Address and Description FRONTIER FIELD SERVICES LLC 221115 4200 EAST SKELLY DRIVE, #700 2627282930 TULSA, OK 74135 JUL © 2006 RECEIVED OCD - ARTESIA 12131415151 IV. Produced Water POD 24 POD ULSTR Location and Description Well Completion Data 27 TD 25 Spud Date ²⁶ Ready Date 28 PBTD ²⁹ Perforations DHC, MC 10/15/05 11250' MD 1206' MD NA 1032'- 10734 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17 1/2" 13 3/8" 5091 640 11" 8 5/8" 4244 ' 2300 7 7/8" 5 1/2" 11250 1770 TUBING 2 3/8" 10631' VI. Well Test Data 36 Gas Delivery Date 35 Date New Oil 37 Test Date Test Length Tbg. Pressure 40 Csg. Pressure 06/19/06 24 HRS. 400 41 Choke Size ⁴² Oil 45 AOF 46 Test Method 24/64 -0-27 BBLS 325 MCF FLOWING 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: OIL CONSERVATION DIVISION Approved by: **BRYAN G. ARRANT**

Title:

Phone: 281-366-2052

Approval Date: