

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-005-60266
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. VA-2482

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Buried Canyon AZN State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>RE-ENTRY</u>	

2. Name of Operator Yates Petroleum Corporation	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Wildcat Cisco

4. Well Location Unit Letter <u>J</u> : <u>2093</u> Feet From The <u>South</u> Line and <u>2128</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>5S</u> Range <u>26E</u> NMPM <u>Chaves</u> County
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10. Date Spudded 7/7/03	11. Date T.D. Reached NA	12. Date Compl. (Ready to Prod.) 8/1/03	13. Elevations (DF& RKB, RT, GR, etc.) 3758'GR 3764'KB	14. Elev. Casinghead NA
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15. Total Depth 5914'	16. Plug Back T.D. 5680'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools Pulling Unit	Cable Tools NA
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5338'-5350' Cisco	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	40'	20"	In Place	
8-5/8"	32#	1203'	12-1/4"	In Place	
5-1/2"	15.5#	5904'	7-7/8"	1050 sx	
				(TOC 3000' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5347'	5347'

26. Perforation record (interval, size, and number) 5710'-5722' 5728'-5742' 5752'-5772' 5338'-5350'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5710'-5772' AMOUNT AND KIND MATERIAL USED Acidize w/2600g 20% IC HCL and ball selsaers
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SIWOPL		
Date of Test 7/31/03	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 792	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 220 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 792	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced	Test Witnessed By Jim Necaise
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30. List Attachments Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <u>Tina Huerta</u>	Printed Name <u>Tina Huerta</u>	Title <u>Regulatory Compliance Supervisor</u>	Date <u>August 5, 2003</u>

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 5484'
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____ 5699'
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 392'	T. Siluro-Devonian _____ 5804'
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 768'	T. Simpson _____
T. Glorieta _____ 1772'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____ 3292'	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 3954'	T. Yeso _____ 1887'
T. Wolfcamp _____ 4658'	T. Spear _____ 4992'
B Zone _____ 4734'	Pre-Cambrian _____ 5832'
T. Penn Clastics _____	Lower Morrow _____
T. Cisco _____ 5272'	Chester _____

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Spear
T. Morrison	A Interval
T. Todilto	B Interval
T. Entrada	C Interval
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology