

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01704
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: CARPERS-LEVERS
2. Name of Operator BP AMERICA PRODUCTION COMPANY	8. Well Number 1
3. Address of Operator 501 WESTLAKE PARK BLVD, RM 6.115; HOUSTON, TEXAS 77079	9. OGRID Number 000778
4. Well Location Unit Letter L : 2930 feet from the SOUTH line and 330 feet from the WEST line Section 34 Township 17S Range 28E NMPM County EDDY	10. Pool name or Wildcat ARTESIA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: REENTER PA WELL IN PREP FOR NEARBY INJ WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/06 - MIRU: SET PLUGS AS FOLLOWS -

5/03/06 - SPOT 90 SXS CLASS C FROM 1850' - 1650'. WOC & TAGGED ON 5/4/06 @ 1605'.

5/04/06 - SPOT 135 SXS CLASS C FROM 1300' - 1000'. WOC & TAGGED ON 5/5/06 @ 991'.

5/05/06 - SPOT 90 SXS CLASS C FROM 800' - 600'. WOC 4 HRS & TAGGED @ 550'. CIRCULATED 250 SXS CLASS C TO SURFACE. WELLBORE IS FULL OF CEMENT FROM 800' - 0'.

5/08/06 - CUT OFF WH AT 3' BELOW GL & INSTALLED REGULATION DRY HOLE MARKER.

(SEE ATTACHED WELLBORE SCHEMATIC & FINAL PROCEDURES FOR MORE DETAIL).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sue Sellers TITLE REGULATORY STAFF ASSISTANT DATE 05/08/06Type or print name SUE SELLERS

E-mail address:

sue.sellers@bp.comTelephone No. 281/366-2052

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Wellbore Data

2006 Re-entry & Final P&A

5/8/06 Update

Carper Levers #1

2390' FSL & 330' FWL

Section 34 - T17S - R28E

Eddy County, New Mexico

Original Lease Name: Crumley - Levers #1

API No. 30 - 015 - 01704

1 jt 7" - 23# csg ran on 8 5/8" - 24#.
Swage landed on stub @ 292' & cmt'd to
surface w/ 600 sx "C". Circ 200 sx.

Based on results of re-entry, the 10"
casing was probably shot-off @ 292'.

Spot 250 sx Class "C" from 550' - 0'.
Cmt was mixed and pumped from 550'
until it circulated to surface.

Spot 130 sx Class "C" from 800' - 600'.
WOC & tagged @ 550'.

Spot 130 sx Class "C" from 1300' - 1000'.
WOC & tagged @ 991'.

Spot 90 sx Class "C" from 1850' - 1650'.
WOC & tagged @ 1605'.

10" @ 475'
Cmt'd w/ 51 sx

10" casing size is based
on the original APD.
Actual size may

6 5/8" or 7" @ 1819'
Cmt'd w/ 10 sx

Bridged Back to 1853'
per original records
Tagged @ 1872' during
re-entry operations.

3383' TD

2006 Re-Entry & P&A Operations

Prepped location for operations, removed dry hole marker. MIRU Key Energy Services Rig #95 on 4/10/06. RU reverse unit & power swivel, cleaned out to 292' which appeared to be top of shot casing. Ran 7 7/8" bit to hard btm @ 367'; hole becoming unstable, rec'd permission from NMOC to set pipe. On 4/25/06, ran 1 jt of 7" - 23# casing on 8 5/8" 24# J-55 and landed with btm of 7" @ 336' w/ 8 5/8" x 7" swage landed on stub @ 292'. Key cemented casing to surface w/ 400 sx Class "C" neat followed by 200 sx Class "C" w/ 2% CaCl₂. Circ 200 sx to surface. WOC, cut csg & installed WH & BOPE. Ran 6 1/8" bit, drilled out shoe jt and cleaned out wellbore to 366', encountered junk. Ran wash pipe and Kutrite shoe, cleaned out wellbore to 544', recovered pieces of old casing and cable. Re-ran bit and successfully cleaned out wellbore to 1872' - rec'd permission to re-plug well from this point. Set plugs as follows:

#1 5/3/06 Spot 90 sx Class "C" from 1850' - 1650'. WOC & tagged on 5/4/06 @ 1605'.

#2 5/4/06 Spot 135 sx Class "C" from 1300' - 1000'. WOC & tagged on 5/5/06 @ 991'.

#3 5/5/06 Spot 90 sx Class "C" from 800' - 600'. WOC 4 hrs & tagged @ 550'.

#4 5/5/06 With end of tbg @ 550', mixed & pumped 250 sx Class "C" & circulated cement to surface. Wellbore is full of cement from 800' - 0'.

On 5/8/06, cut off WH at 3' below GL & installed regulation dry hole marker. Final Report.