

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-01704</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>CARPERS-LEVERS</b>
8. Well Number <b>1</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>ARTESIA</b>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other _____	RECEIVED MAY 09 2006 JULIA ATEGIA
2. Name of Operator <b>BP AMERICA PRODUCTION COMPANY</b>	
3. Address of Operator <b>501 WESTLAKE PARK BLVD, RM 6.115; HOUSTON, TEXAS 77079</b>	
4. Well Location Unit Letter <b>L</b> : <b>2930</b> feet from the <b>SOUTH</b> line and <b>330</b> feet from the <b>WEST</b> line Section <b>34</b> Township <b>17S</b> Range <b>28E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

☐

OTHER: REENTER PA WELL IN PREP FOR NEARBY INJ WELL ☒

13. De of or

state all pertinent details, and give pertinent dates, including estimated date or Multiple Completions: Attach wellbore diagram of proposed completion

4/10/06 - MIRU: SET PLUGS AS FOLLOWS -  
5/03/06 - SPOT 90 SYX CLASS C FROM 1850' - 1650'. WOC & TAGGED ON 5/4/06 @ 1605'.  
5/04/06 - SPOT 135 SYX CLASS C FROM 1300' - 1000'. WOC & TAGGED ON 5/5/06 @ 991'.  
5/05/06 - SPOT 90 SYX CLASS C FROM 800' - 600'. WOC 4 HRS & TAGGED @ 550'. CIRCULATED 250 SYX CLASS C TO SURFACE. WELLBORE IS FULL OF CEMENT FROM 800' - 0'.  
5/08/06 - CUT OFF WH AT 3' BELOW GL & INSTALLED REGULATION DRY HOLE MARKER.  
(SEE ATTACHED WELLBORE SCHEMATIC & FINAL PROCEDURES FOR MORE DETAIL).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sue Sellers TITLE REGULATORY STAFF ASSISTANT DATE 05/08/06

Type or print name **SUE SELLERS**

E-mail address: **sue.sellers@bp.com**  
Telephone No. **281/366-2052**

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

## Wellbore Data

### 2006 Re-entry & Final P&A

5/8/06 Update

#### Carper Levers #1

2390' FSL & 330' FWL

Section 34 - T17S - R28E

Eddy County, New Mexico

1 jt 7" - 23# csg ran on 8 5/8" - 24#.  
Swage landed on stub @ 292' & cmt'd to  
surface w/ 600 sx "C". Circ 200 sx.

Based on results of re-entry, the 10"  
casing was probably shot-off @ 292'.

Spot 250 sx Class "C" from 550' - 0'.  
Cmt was mixed and pumped from 550'  
until it circulated to surface.

Spot 130 sx Class "C" from 800' - 600'.  
WOC & tagged @ 550'.

Spot 130 sx Class "C" from 1300' - 1000'.  
WOC & tagged @ 991'.

Spot 90 sx Class "C" from 1850' - 1650'.  
WOC & tagged @ 1605'.

10" @ 475'  
Cmt'd w/ 51 sx

10" casing size is based  
on the original APD.  
Actual size may

6 5/8" or 7" @ 1819'  
Cmt'd w/ 10 sx

Bridged Back to 1853'  
per original records  
Tagged @ 1872' during  
re-entry operations.

3383' TD

Original Lease Name: Crumley - Levers #1

API No. 30 - 015 - 01704

#### 2006 Re-Entry & P&A Operations

Prepped location for operations, removed dry hole marker. MIRU Key Energy Services Rig #95 on 4/10/06. RU reverse unit & power swivel, cleaned out to 292' which appeared to be top of shot casing. Ran 7 7/8" bit to hard btm @ 367'; hole becoming unstable, rec'd permission from NMOCD to set pipe. On 4/25/06, ran 1 jt of 7" - 23# casing on 8 5/8" 24# J-55 and landed with btm of 7" @ 336' w/ 8 5/8" x 7" swage landed on stub @ 292'. Key cemented casing to surface w/ 400 sx Class "C" neat followed by 200 sx Class "C" w/ 2% CaCl<sub>2</sub>. Circ 200 sx to surface. WOC, cut csg & installed WH & BOPE. Ran 6 1/8" bit, drilled out shoe jt and cleaned out wellbore to 366', encountered junk. Ran wash pipe and Kutrite shoe, cleaned out wellbore to 544', recovered pieces of old casing and cable. Re-ran bit and successfully cleaned out wellbore to 1872' - rec'd permission to re-plug well from this point. Set plugs as follows:

#1 5/3/06 Spot 90 sx Class "C" from 1850' - 1650'. WOC & tagged on 5/4/06 @ 1605'.

#2 5/4/06 Spot 135 sx Class "C" from 1300' - 1000'. WOC & tagged on 5/5/06 @ 991'.

#3 5/5/06 Spot 90 sx Class "C" from 800' - 600'. WOC 4 hrs & tagged @ 550'.

#4 5/5/06 With end of tbq @ 550', mixed & pumped 250 sx Class "C" & circulated cement to surface. Wellbore is full of cement from 800' - 0'.

On 5/8/06, cut off WH at 3' below GL & installed regulation dry hole marker. Final Report.