ubmit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
ersh Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-20137	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Wilkinson AZ	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number	
	Ous wen	2		
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575	
3. Address of Operator			10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210			Penasco Draw San Andres Yeso	
4. Well Location Unit Letter M:	990 feet from the Se	outh line and	990 feet from the	West line
Section 25	- , , , , , , , , , , , , , , , , , , ,			
Section 25 Township 18S Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3467'GR				
Pit or Below-grade Tank Application o		ah watan wali Dia	tanas fuera nasusat suufa se	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ PLUG AND ABANDON ☒				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:		OTHER:		
OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
5/19/06 – Established injection rate of	lown casing with 11 bbls. Sque	ezed with 100 sx ceme	nt at 100# max pressure.	
5/22/06 - Tagged at 780'. Pumped 30 sx cement from 700' to surface. WOC 1 hr. Cement at surface. Installed dry hole marker.				
WELL IS PLUGGED AND ABANDONED. FINAL REPORT.				
Approved as to plugging of the well bore. Liability				
under bond is retained until surface restoration, environmental				
remediation and final inspection is completed.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE ()	urta TITLE Res	gulatory Compliance Su	pervisor DATE_	May 24, 2006
Type or print name Tina Huer	ta E-mail addre	ss:tinah@ypcnm.co	om Telenhone N	lo. <u>505-748-1471</u>
-			1010phone IV	J
For State Use Only APPROVED BY:	TITLE	7	DA	ATE
Conditions of Approval (if any):	11111		DA	. 1 15