Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

(See other instruction on DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. reverse side) BUREAU OF LAND MANAGEMENT LC-054988-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: 있는 🖂 7. UNIT AGREEMENT NAME WELL nev Other b. TYPE OF COMPLETION: WORK DEEPEN PLUG BACK **DHC-3584** 8. FARM OR LEASE NAME, WELL NO. Other WELL OVER Berry A Federal #12 2. NAME OF OPERATOR 9. API WELL NO. COG Operating LLC 30-015-30670 3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1300, Midiand, IA 13101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

990 FNL 1790 FWL 550 W. Texas, Suite 1300, Midland, TX 79701 IO, FIELD AND POOL, OR WILDCAT Grayburg Jackson SR Q G SA 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA JUL 2 1 2006 At top prod. interval reported below At total depth Sec 21 T17S R30E 12. COUNTY OR PARISH Eddy 13 STATE 14. PERMIT NO. DATE ISSUED NM 19. ELEV. CASING HEAD 18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 15. DATE SPUDDED 16. DATE T.D. REACHED 17, DATE COMPL. (Ready to prod.) 6/23/2006 3668 RKB 3656 12/14/99 12/28/99 CABLE TOOLS ROTARY TOOLS 22. IF MULTIPLE COMPL., 23. INTERVALS 21. PLUG, BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD HOW MANY* DRILLED BY 4840 4801 Yes 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE 2860-4117', San Andres 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray 28. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE DEPTH SET (MD) HOLE SIZE WEIGHT, LBJFT TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13 3/8 54.5 450 17 1/2 450 sx None 12 1/4 475 sx 8 5/8 24 1041 None 17 7 7/8 915 sx 5 1/2 4814 None 29 LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SACKS CEMENT SCREEN (MD) 27/8 4718 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See 3160-5 for detail 2860-4117' 2860-4117', .41, 218 33 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 20' pump DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) 6/30/2006 Producina DATE OF TEST HOURS TESTED OIL-BBL. CHOKE SIZE PROD'N FOR GAS-MCF. WATER-BBL. **GAS-OIL RATIO** TEST PERIOD 7/4/2006 24 60 152 300 2533 CALCULATED FLOW. TUBING PRESS. GAS-MCF WATER - BBL. OIL GRAVITY - API (CORR.) OIL-BBL CASING PRESSURE 24-HOUR RATE 190 375 76 38 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records **Production Clerk** 7/20/2006 _ TITLE __ SIGNED DATE_

recoveries).	TOP I	I BOTTOM I	FORMATION TOB BOTTOM DESCRIPTION CONTENTS ETC	
	107	BOLLOM	DESCRIPTION, CONTENTS, ETC.	NAME
SA	2860	411/		Yates
				Seven Rivers
				Queen
-				San Andres
				Glorietta