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Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240  District II	WELL API NO. 30-015-324203
1301 W. Grand Ave., Artesia, NM 88210  District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease 146 206
87505 SUNDRY NOTICES AND REPORTS ON WELLS	N 40 1/20 42
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Todd "2" State
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 12523212028
Name of Operator     Chesapeake Operating Inc.	9. OGRID Number 147179
3. Address of Operator P.O. Box 11050	10. Pool name or Wildcat
Midland, TX 79702-8050	Ingle Wells; Delaware
4. Well Location	
Unit Letter K: 1980 feet from the South line and 198	
Section 2 Township 24S Range 31E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM CountyEddy
3493 KB	
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK N PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
OTHER:Open Brushy Canyon  13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion.	
Objective: Remove CIBP & open Brushy Canyon perfs from 8064-8215:	
7/13/2006. RIH w/ tbg, tag CIBP @ 7100', RU foam unit, break circ, drill out CIBP, clean out to 8135', circ hole clean for 2 hrs,	
POOH w/ 2-7/8" tbg. 7/14/2006. RIH w/ 2-3/8 production tbg, set @ 8220'.	
7/17/2006. RIH w/ 2"x1-1/2"x24' HVR pump, placed well on production.	
Therefore wife should be formed by the state of the state	11.12.6.22
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	e and Delief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan 図.
SIGNATURE TITLE Regulatory Assistant	DATE 08/04/2006
Type or print name Shay Stricklin E-mail address:sstricklin@ch	
Type or print name Shay Shricklin E-mail address:sstricklin@ch	kenergy.com Telephone No. (432)687-2992
For State Use Only	
For State Use Only  APPROVED BY:  E-mail address: SSUICKIIII@CII  TITLE	kenergy.com Telephone No. (432)687-2992 <b>AUG</b> 0 8 2006  DATE