

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

2. Name of Operator
Yates Petroleum Corporation

3. Address 3a. Phone No. (include area code)
105 S. 4th Str., Artesia, NM 88210 505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1106'FSL & 844'FEL (Unit P, SESE)

At top prod. Interval reported below

At total depth Same as above

Same as above

RECEIVED

JUL 26 2006

OCU-AMTECIA

5. Lease Serial No.

NM-107360

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Bamboozled BBX Federal Com #2

9. API Well No.

30-015-32885

10. Field and Pool, or Exploratory

Cemetery; Morrow

11. Sec., T., R., M., on Block and
Survey or Area

Section 3-T21S-R24E

12. County or Parish 13. State

Eddy

New Mexico

14. Date Spudded
RH 4/7/06 RT 4/21/06

15. Date T.D. Reached
5/26/06

16. Date Completed 6/21/06
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3959'GL 3977'KB

18. Total Depth: MD 10,300'
TVD NA

19. Plug Back T.D.: MD 10,255'
TVD NA

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, CBL

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"	Cond.	Surface	58'		Redi-mix		Surface	
17-1/2"	13-3/8"	48#	Surface	431'		974 sx		Surface	
12-1/4"	9-5/8"	36#	Surface	3667'		1630 sx		Surface	
8-3/4"	5-1/2"	17#	Surface	10,300'		730 sx		2490'CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9893'	9893'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10,006'	10,042'	10,006'-10,010'		24	Producing
B)			10,016'-10,026'		60	Producing
C)			10,030'-10,034'		24	Producing
D)			10,038'-10,042'		36	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10,006'-10,042'	Acidize w/1500g 7-1/2% Morrow acid and 200 balls
10,006'-10,042'	Frac w/60,000g 40# Medallion 60Q CO2 foam and 61,000# 18/40 Versaprop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/22/06	6/24/06	24	↻	0	767	21	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	650 psi	510 psi	↻	0	767	21	NA	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			↻						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			↻						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

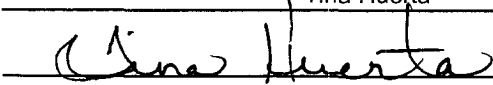
Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
			<div style="text-align: center;"> RECEIVED JUL 26 2006 WU-ARTEDIA </div>	San Andres	1466'
				Bone Spring	3403'
				1st Bone Spring	4285'
				2nd Bone Spring	5204'
				3rd Bone Spring	6713'
				Wolfcamp	7146'
				Cisco/Canyon	8069'
				Strawn	9097'
				Atoka	9431'
				Morrow	9872'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature  Date July 24, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.