Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

				DORE		. 271.10		0 2							E	.xpires: Ma	irch 31, 2007
	WE	LL C	OMPLE	TION	OR F	RECOMPL	ETIO	N R	EPOR	IT AN	D L	OG			5. Lease	Serial No. C058362	
la. Type	of Well of Complet	_] Dil Well	Gas V		Dry Work Over	•	pen	Plu	ig Back		1Diff.	Resvt.	(5. If Indi	an, Allottec	or Tribe Name
D. 19P*	Compie		Other					P			ـــ			7		-	ement Name and No.
2. Name	of Operate	or Ms	rbob Ene	rgy Coi	rporati	on .										NM111789 Name and	
															Dode	d Federal	Unit #101
3. Addre	ess PO B	ox 227	, Artesia,	NM 88	211-02	27		3	8a. Pho 50	ne No. 15-7 48	(inch 3 <mark>3p3</mark>	ide are	a code)	,		/ell No. 15-34566	
4. Locat	ion of Wel	l (Repo	rt location	clearly a	nd in ac	cordunce wit	h Feder	al req	uronion	te *	_	~. v	ED	10			r Exploratory
At su	rface 1	1195 F	SL 1345 I	FEL. Un	it O					JU	L 2	1 7	nne				n SR Q GRBG SA
At top			orted below						ķ	ايال	1	HIL	006 • O LA	11	Surve	y or Area	on Block and Sec. 11-T17S-R29E
At tot	al depth	Same												12	Eddy	y or Parish	13. State NM
14. Date Spudded 15. Date T.D. Reached									6. Date Completed 06/17/2006			17			RKB, RT, GL)*		
	6/2006	· · ·		05/23		lug Back T.D			D&	: A	✓ F 20.		o Prod.	e Plug Set	3639' :: MD		
18. Total	-	MD 4 IVD 4			19. r	lug dack 1.D		4528 4528 ⁽			20.	Бері	ii Bilugi	t ring Sei	TV		
21. Type				al Logs 1	Run (Su	ibmit copy of			•		22.	Was	well cor	ed? ✓	No _	Yes (Sub	mit analysis)
DLL, Csng									Was DST run? Directional Surve				Ľ.	y? No Yes (Submit report)			
23. Casir	g and Lin	er Rec	ord (Rev	ort all s	trings s	et in well)						Direc	cuonai S	ourvey?	No	✓ Yes (Submit copy)
Hole Size Size/Grade Wt. (#/ft.)					(MD)	1	BOTTOM / IVII) 1 -		l <u> </u>		of Sks. & of Cement		Slurr	y Vol. BL)	Cement Top*		Amount Pulled
12 1/4"	12 1/4" 8 5/8"		24#	0		359'		Depth		300 s		, ,			0		None
7 7/8"	5 1/2'	•	17#	0		4544'				1400	sx				0		None
	+						_					_,					
24. Tubin	g Record																
Size 2 7/8"	Deptl 4061'	h Set (N	MD) Pack	er Depth	(MD)	Size	Dep	pth Set	(MD)	Packer	Dept	h (MD))	Size	Depth	Set (MD)	Packer Depth (MD)
	cing Interv	als		 -			26	. Pei	rforation	Record			<u> </u>		1		
	Formatio			Top	,	Bottom	Bottom F			Perforated Interval			Size N		loles	I	Perf. Status
A) Yeso				4148'		4337'	41	48' - 4	1337'					20			
B) C)												\perp		ļ			
D)						 -						+					
	Fracture T	reatme	nt, Cement	Squeeze	etc									l			
	Depth Inter		it, cement	Squeeze,					Aı	mount a	nd Ty	pe of l	Material				
4148' -	4337'			Acdz	w/ 2000	gal NE Fe	15% H	CI				<u> </u>					
28. Produ	iction - Inte	erval A															
Date First Produced	Test Date	Hours		ction B	il BL	Gas MCF	Water BBL		Oil Gravity Corr. API		Gas		P	Production Method			
06/21/2006	06/25/2006	24	- 1000	40		146	122				Gravity			Pumping			
Choke	Choke Tbg. Press. Csg		24 Hr.	O	Od C		Water BBL	1	Gas/Oil Ratio		V	Well Status					
Size	Flwg. SI	Press	Rate	▶ [□]	J.L	MCF	DDL		Naliu					Producing			
28a. Prod																	
Date First Test Produced Date		Hours Test Tested Production		Oil ion BBL		Gas MCF	Water BBL		Oil Gravi Corr. API	ty I	G	Gas Gravity		oduction ?	lethod		
			_ 								<u> </u>						
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr Rate	Oi BE	I 3L	Gas MCF	Water BBL		Gas/Oil Ratio		W	ell Statu	s				

^{*(}See instructions and spaces for additional data on page 2)

20h Drods	uction - Inte	revol C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	*****				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity						
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
28c. Prod	luction - Int	erval D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Weil Status						
29. Disp	osition of (Gas (Sold,	used for fuel,	vented, e	'c.)	<u>. I-</u> ,		,. <u>J</u>						
Show tests.	w all impor	tant zones	s (Include Aq s of porosity rval tested, cu	and conte	nts thereof: l, time tool o	Cored intervipen, flowing	als and all drill-ster and shut-in pressure	m	ion (Log) Markers					
Forr	nation	Тор	Bottom		Desc	riptions, Con	tents, etc.		Name	Top Meas. Depth				
32. Addi	tional rema	rks (includ	le plugging pi	rocedure):				Rustler Top of S Yates Seven R Bowers Queen San An Keely Gloriets Yeso	106 131 167 191 dres 260 325	, 6' 8' 8' 6' 8' 0'				
							· · · · · · · · · · · · · · · · · · ·		•					
✓ Ele	ectrical/Me	chanical L	been attached logs (1 full se ging and ceme	t req'd.)	□G	the appropria eologic Repo ore Analysis		n	nal Survey					
34. I here	eby certify t	hat the for	egoing and at	tached inf	ormation is c	omplete and	correct as determine	ed from all availa	ble records (see attached instructions)*					
Name	(please pri	Jean	nie Sillas				Title Prod	Title Production Assistant						
Signa	lure	Jec	innii	<u>S</u>	Ma	<u>S</u>	Date 07/19	Date 07/19/2006						
Title 18 L States any	J.S.C Secti	on 1001 a itious or f	nd Title 43 U	J.S.C Sectoments of	tion 1212, m	ake it a crime	e for any person kno ny matter within it	owingly and will s jurisdiction.	fully to make to any department or age	ncy of the Uni				

(Form 3160-4, page 2)