Office M	ice Minarala and Natural Danamas	
District I Energy, Minerals and Natural Resources L525 N. French Dr., Hobbs, NM 88240		May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL COI	NSERVATION DIVISION	30-005-63351
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		1.0.0564
SUNDRY NOTICES AND REPORTS ON WELLS		LG-0564 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Pueblo AXJ State Com
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well 2. Name of Operator	Other P&A RECEIVED	9. OGRID Number
Yates Petroleum Corporation	AUG 3 0 2005	025575
3. Address of Operator	660-AHTEDIA	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210 4. Well Location		Pecos Slope Abo
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line		
Section 3 Township 5S Range 24E NMPM Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3922'GR Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ PLUG AND ABANDON ☒ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
_	WIFE D CASING/CEIVIEN	1308
OTHER:	OTHER:	d nive montinent dates in lading at the date of the
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
8/23/05 – Set CIBP at 3458' with 35 sx cement on top.		
8/24/05 – Perforated 4 holes at 1402' and squeezed with 60 sx cement. WOC. Tagged plug at 1290'. Perforated at 960' and squeezed		
with 60 sx cement. WOC. Tagged plug at 810'. Perforated at 60'. Circulated cement behind 4-1/2" casing from 60' to surface leaving		
4-1/2" casing full to top. Spotted 30 sx cement from 60' to surface. 8/25/05 – Cut off wellhead and installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT.		
Approved as to plugging of the well bore. Liability		
under bond is retained until surface restoration, environmental		
remediation and final inspection is completed.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE		
		-
Type or print nameTina Huerta	E-mail address: <u>tinah@ypcnm.co</u>	om Telephone No. <u>505-748-1471</u>
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE
conditions of reprioral (if ally).		