7.		,							<i>30</i> ·	013	5.33	372	20
<u>Jistrict I</u> 1625 N. French Dr., Hobbs, NM 88240			State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Oco Received June 10, 2003 Instructions on Reverse Side										
District II 1301 W. Grand Ayenue, Artesia, NM 88210			Oil Conservation Division										
District III			Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505										
1000 Rio Brazos Road, Aztec, NM 87410 District IV				Sulliu I	, 1 1111	0,202	- (122	MECE	, 2006) (\$ (5) (5)		itoroiso sido
1220 S. St. Francis Dr., Santa Fe, NM 87505							1	021	AR	VED	9	7	
APPLICA	TION FOR D	DISCO	VERY	ALLOV	VABLI	E AND	CR	K&TI	ON OF	S/A	EW A	DOL	
NOTE:	This form is to	be filed	and atta	achments m	nade in a	ccordanc	e w	ith the	provision	ns of F	₹₩₽5 09		
1	f discovery is c	laimed	for mor	e than one	zone, se	parate for	ms	must b	PA POLITE	(Estate)	1		
Operator					Address								
Kaiser-Francis Oil Company						uth Yale A	_		a, OK 74	136			
Lease Name Mesa "11" Grande					Well No 2	•	Ede	unty dv					
Well Location						1		.:: <i>-</i> /					
Unit Letter L	· 2661			F	eet from	The Sou	ıth		Li	ne and	660		Feet
Oint DetterE					cet moni	THC500				ne and			
From the West	I ine of	Section	- 11		Том	nship 225	2		Ra	nge 2	6F		NMPM
Suggested Pool Names (List			-11		100	nomp 22.			IXU	iige z	OL		141411 141
1. Living Desert (Bone Sprin		D C		Carlsbad Sout			<u> </u>	CI	3		s Valley		
Name of Producing Formation Second Bone Springs Lime	on	Perforat			6303'	of Top Per	1 110	m GL			of Filing 06 and 6/		J-104
			s, Give Date of Filing		Date Well was Spudded			ded	Date Compl. Ready to Prod.				
Filed For This Well in this P No	ool?					1/13/05				5/18/	06		
	gged Back Depth	·	Depth (Casing Shoe		Tubing I	Dept		Elevation			3, RT, e	tc.)
11500' 767 Oil Well Potential (Test to be		all load	11500'		**************************************	6211'			3175; Gi	r, 3193	KB	<i></i>	
On wen rotential (rest to be	e taken onty after	an toaa	ou nus	oeen recover	reu)							*	
_157Bbls, Oil	Per Day Based O	n _157_	Bbls	In24	Hours;	0	B	Bbls Wat	er Per Da	y Base	ed on0)	_Bbls
						Gas-Oil	1		Method (Of	(Choke	15/64
In 24 H	ours; Gas Produc	tion Dur	ing Test	: 1391	MCF;	Ration	8,86	0scf/bbl	Producin	g Fl	wg S	Size	
NEAREST PRODUCTION T horizontal or vertical separate		VERY (I	ncludes	past and pre	sent oil d	or gas proc	łucir	ng areas	and zone	es whe	ther this d	discove	ry is based on
	Name of Produc	ing Form	nation		Top of	Pay	\neg	Botton	of Pay		Currently	Produ	cing?
Happy Valley	Morrow			··	11107' 11246'				Yes				
Horizontal Distance and Direction from Subject Discovery Well to the Nearest well in this Pool				ell to the	Vertical Distance from Subject Discovery Zone to Producing Interval this Pool								
1503' 4681'													
NEAREST COMPARABLE	PRODUCTION (Includes	past an	d present oil	or gas nr	oduction f	or th	nis nav o	r formati	on onl	v)·		
Pool Name	ROBCETTON	morados	pastan	a present on	Top of		T		of Pay		Currently	Produ	cing
Happy Valley SE (3 rd Bone Springs Lime)					7745' 7752'				No				
Horizontal Distance and Direction from Subject Discovery Well to the Nearest Well in this Comparable Pool													
11669' (White Wing "22" F	ed Com #1 @263	35' FWL	& 1930	'FSL Section	on 22-22S	S-26E)							
La "County Doon" Discover	Allowable		If Vac (Nome I	Landina	and Daniel		M 4 D -		D 1		l.:- O.	
Is "County Deep" Discovery Requested for Subject Disco	very Well?		11 1 ts, (Give Name, I	Location,	and Depti	ı oı .	INCXI De	epest Oil	rrodu	cuon in t	ms Cot	ınt
No													
	To Discount	11-10-1-1		LIEV V	11.0	J. P							
Is the Subject Well Multiple Completion?	Is Discovery A Requested for C			If Yes, Na	me all Su	ich Format	ions	3					
No													



LIST ALL OPERATORS OWNING LEA NAME		ADDRESS	
J. Cleo Thompson, P.O. Box 12577, Ode	essa, TX 79768-2577		
Chi Operating, P.O. Box 1799, Midland,	TX 79702		
Devon Energy Production Co., L.P. 20 N	I Broadway, Suite 1500, Oklahoma Ci	ty, OK 73102	
Marbob Energy Company, P.O. Box 227	, Artesia, NM 88211-0227		
			•
	la la Cariela I a constituit anni de la constituit de la		
designation of the subject well as a discovery volffice of the Division of such intent in writing Remarks: There are no Second Bone Springs which is production from the Morrow at 1110726E which has been abandoned after producing	well, eligible to receive a discovery allowa within ten days after receiving a copy of the self-time completions or production within so received. The nearest Bone Springs completing 1471 barrels of oil and 22,918 MCF gas	everal townships. The closest well is the Mesa Grande ion is the White Wing "22" Fed Com #1 in N/2 S/2 Ser from perforations @ 7745-52' (See attached logs) Whi	Santa 1 : 1-11 c 22-22
designation of the subject well as a discovery volfice of the Division of such intent in writing Remarks: There are no Second Bone Springs which is production from the Morrow at 11107 26E which has been abandoned after producing part of the Second Bone Springs Lime Zone. Thereby certify the all rules and regulations of the New Mexiscovery of a hitherto unknown common source of oil supp	well, eligible to receive a discovery allowa within ten days after receiving a copy of the self-self-self-self-self-self-self-self-	ble, must notify the appropriate District Office and the as application. everal townships. The closest well is the Mesa Grande ion is the White Wing "22" Fed Com #1 in N/2 S/2 Set from perforations @ 7745-52' (See attached logs) Whith this with respect to the subject well, and that it is my opinion that a bon discovery allowable for the subject well, if authorized, will be producted.	Santa I 1-11 c 22-22 ch is no
designation of the subject well as a discovery voffice of the Division of such intent in writing Remarks: There are no Second Bone Springs which is production from the Morrow at 11107 26E which has been abandoned after producing part of the Second Bone Springs Lime Zone. Thereby certify the all rules and regulations of the New Mexicons and second Bone Springs of the New Mexicons are subject to the second Bone Springs Lime Zone.	well, eligible to receive a discovery allowa within ten days after receiving a copy of the self-self-self-self-self-self-self-self-	ble, must notify the appropriate District Office and the as application. everal townships. The closest well is the Mesa Grande ion is the White Wing "22" Fed Com #1 in N/2 S/2 Set from perforations @ 7745-52' (See attached logs) Whith this with respect to the subject well, and that it is my opinion that a bon discovery allowable for the subject well, if authorized, will be producted.	Santa I 1-11 c 22-22 ch is no
designation of the subject well as a discovery volfice of the Division of such intent in writing Remarks: There are no Second Bone Springs which is production from the Morrow at 11107 26E which has been abandoned after producing part of the Second Bone Springs Lime Zone. Thereby certify the all rules and regulations of the New Mexidiscovery of a hitherto unknown common source of oil supp	well, eligible to receive a discovery allowa within ten days after receiving a copy of the self-self-self-self-self-self-self-self-	ble, must notify the appropriate District Office and the as application. everal townships. The closest well is the Mesa Grande ion is the White Wing "22" Fed Com #1 in N/2 S/2 Set from perforations @ 7745-52' (See attached logs) Whith this with respect to the subject well, and that it is my opinion that a bon discovery allowable for the subject well, if authorized, will be producted.	Santa I 1-11 c 22-22 ch is no
designation of the subject well as a discovery voffice of the Division of such intent in writing. Remarks: There are no Second Bone Springs which is production from the Morrow at 11107. 26E which has been abandoned after producing part of the Second Bone Springs Lime Zone. I hereby certify the all rules and regulations of the New Mexistocovery of a hitherto unknown common source of oil suppressiblect zone in this well only. Further, that the information of the New Mexistocovery of a hitherto unknown common source of oil suppressiblect zone in this well only. Further, that the information of the New Mexistocovery of a hitherto unknown common source of oil suppressiblect zone in this well only.	well, eligible to receive a discovery allowa within ten days after receiving a copy of the state completions or production within so 7-246'. The nearest Bone Springs complet go 1471 barrels of oil and 22,918 MCF gas OPERATOR CERTIFIC. Sicco Oil Conservation Division have been complied with the given herein and attached hereto is true and complete to the state of the	ble, must notify the appropriate District Office and the his application. everal townships. The closest well is the Mesa Grande ion is the White Wing "22" Fed Com #1 in N/2 S/2 Set from perforations @ 7745-52' (See attached logs) White ATION the with respect to the subject well, and that it is my opinion that a bon discovery allowable for the subject well, if authorized, will be produced the best of my knowledge and belief.	Santa I 1-11 c 22-22 ch is no

<u>INSTRUCTIONS</u>: File two copies of Form C-109 with attachments with appropriate district office and one copy with attachments with the Santa Fe Office.

Attachments: (See Rule 509 for details)

- 1) Map showing all wells within a two-mile radius of discovery well.
- 2) Electrical log with tops and bottoms of producing formations marked.
- 3) A sub-surface structure map if application is based on horizontal separation.
- 4) Geological cross-section.

E-mail Address

- 5) Summary of reservoir data.
- 6) Evidence that all operators (listed above) owning leases within one mile of this well have been furnished a copy of this application.

6733 South Yale Avenue, 74136 (918) 494-0000



Certified No.7000411600000232016129

July 26, 2006

Chi Operating P.O. Box 1799 Midland, Texas 79702

RE:

Mesa "11" Grande #2

Section 11-T22S-R26E Eddy County, New Mexico

Gentlemen:

Enclosed is the Application for Discovery Allowable and Creation of a New Pool. The enclosed C-109 application will be filed on behalf of Kaiser-Francis Oil Company as required by the State of New Mexico.

If you have any questions contact regarding the above please contact. Jim Wakefied at (918) 491-4510.

Sincerely,

Debbie McCullough Senior Land Technician

/dym

Enclosure(s)

Kaiser-Francis Oil Company Mesa Grande No. 2-11 Formation Tops Comparison with Offsets

Offset Wells

OCO PECELLED APTES A SE

		Log Tops					
Formation Name	Mesa Gra	nde 1-11	Mesa Arriv	va 1-10	Mesa Grande 2-11		
<u>KB</u>	3,168	subsea	3,197	subsea	3,183	subsea	
Delaware	2,330	838	2,380	817	2,392	791	
Cherry Canyon	2,612	556	2,710	487	2,650	533	
Brushy Canyon	4,542	-1,374	4,492	-1,295	4,521	-1,338	
Lower Brushy Cnyn	4,696	-1,528	4,652	-1,455	4,684	-1,501	
Bone Springs Carb	4,980	-1,812	4,948	-1,751	4,948	-1,765	
Bone Springs 1st sd	6,158	-2,990	6,074	-2,877	6,060	-2,877	
Bone Springs 2nd Lm	6,284	-3,116	6,208	-3,011	6,230	-3,047	
Bone Springs 2nd sd	6,668	-3,500	6,646	-3,449	6,664	-3,481	
Bone Springs 3rd Lm	6,936	-3,768	6,866	-3,669	6,888	-3,705	
Bone Springs 3rd sd	8,154	-4,986	8,056	-4,859	8,122	-4,939	
Wolfcamp	8,560	-5,392	8,490	-5,293	8,544	-5,361	
Strawn	9,980	-6,812	9,912	-6,715	9,908	-6,725	
Lower Strawn	10,096	-6,928	10,015	-6,818	10,000	-6,817	
Atoka	10,330	-7,162	10,310	-7,113	10,322	-7,139	
Morrow Carbs	10,692	-7,524	10,673	-7,476	10,682	-7,499	
Morrow A Sand	11,020	-7,852	11,005	-7,808	11,022	-7,839	
Morrow B Sand	11,080	-7,912	11,070	. ⁶ -7,873	11,080	-7,897	
Morrow C Sand	11,164	-7,996	11,175	-7,978	11,176	-7,993	
Lower Morrow	11,250	-8,082	11,260	-8,063	11,250	-8,067	
L. Mw Basal Sd	11,362	-8,194	11,352	-8,155	11,330	-8,147	
Mississippi	11,484	-8,316	11,480	-8,283	11,501	· · · · · · · · · · · · · · · · · · ·	

NDE

not deep enough



Kaiser-Francis Oil Company Mesa "11" Grande 2 Sec.11-22S-26E Eddy Co., NM Application for Discovery Allowable and Creation of a New Pool C-109

Summary of Reservoir Data Second Bone Springs Lime @ 6,312' to 6,452' KFOC Mesa "11" Grande No. 2 Well 2,661' FSL & 660' FWL Section 11-22S-26E Eddy County, New Mexico

Parameter	Value
net pay > 4% Density Porosity	64'
Avg Porosity	6.30%
Avg Water Saturation	22%
Initial Formation Pressure	2,931 psig@ 6,373'
Formation Temperature	119
Gas Gravity	0.7
API Oil Gravity	43.4
Formation Volume Factor @ Pi	1.47

Kaiser-Francis Oil Company Mesa "11" Grande 2 Sec.11-22S-26E Eddy Co., NM Application for Discovery Allowable and Creation of a New Pool C-109