•	Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		ral Resources	WELL API NO.	May 27, 2004
1	District II	OIL CONSEDI	/ A TION		30-015-34147	
	1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	of Lease
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 5. State Oil & G	1 APEE 120 >
	1220 S. St. Francis Dr., Santa Fe, NM				/	
٦	87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name &	Unit Afreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Fownsend 28	CO CELL CON
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				3. Well Number	$\langle \langle \langle \langle \langle \rangle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \rangle \rangle \rangle \langle \langle \rangle \rangle \rangle \langle \langle \rangle \rangle \langle \langle \rangle \rangle \langle \langle \rangle \rangle \rangle \langle \langle \rangle \rangle \langle \rangle \rangle \langle \langle \rangle \rangle \langle $
	1. Type of Well: Oil Well Gas Well Other				ı \	TESIA 5
	2. Name of Operator				O. OGRID Numb	08/5/2026/8/17
-	Devon Energy Production Company, LP 3. Address of Operator				137 10. Pool name or	r Wildcat
ļ	20 North Broadway Oklahoma Ci	ity, Oklahoma 73102-826	0 (40			w South (Pro Gas)
ŀ	Well Location					
ŀ	Unit Letter_C_:	1310 feet from the	North	line and 1520	feet from the	West line
Section 28 Township 22S Range 27E Eddy County NMPM						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	Pit or Below-grade Tank Application ☐ o	SAI .				
	Pit typeDepth to Groundw		ract frach u	voter well Distan	ce from nearest sur	face water
- 1						iace water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF						PORT OF:
	PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL		P AND A
	PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	IOB 🗆	
_	OTHER:				MPLETION REF	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, includi of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of propor recompletion						
						ram of proposed completion
	05/25/06 MIRII RII nower swivel	Drill out dy tool @ 802	5' Test c	sg 1000# for 10 min	ok	
05/25/06 MIRU. RU power swivel. Drill out dv tool @ 8025'. Test csg 1000# for 10 min – ok. 05/26/06 Spot well w/2% KCL w/10% menthanol. TOH w/tbg. Run bond log, TOC @ 4770'. Swab.						
05/30/06 Perf fm @ 11,614' - 11,516'; (6SPF), 159 holes. Perf 11,758' - 11,767'; (6SPF) 27 holes. Set pkr @ 11,450'. TIH w/tbg latch						
on pkr. Nipple dwn BOP & frac valve. Install tbg hanger & tree.						
	06/01/06 Acidize w/3000 gals of 7.5% HCL acid w/20% methanol & 300 ball sealers. Flw bck, open up well. Swab. 06/03/06 Flow well dwn, get off on/off tool. RD pwr swivel, TOH w/pkr.					
(06/04/06 Frac down csg w/70 quality binary foam, 47000# ultraprop 18/40. Flow back.					
(06/07/06 Tag sand – bttm set of perfs 11,758'-11,767'; 27 holes. PBTD @ 11,922'. Lubricate pkr, set @ 11,458'. RD wireline. TIH w/tbg. Flw bck. RIH w/361 jts 2 7/8 N-80 8rd tbg, 5 ½ x 2 7/8" T-2 on/off tool, 5 1/2 x 2 7/8" arrowset 1 –xx W/L set pkr, 4' x 2 7/8 L-80 tbg sub, 2 7/8" x 2.31 F profile landing nipple, 4' x 2 7/8" L-80 tbg sub, 2 7/8" x 2.25 R Profile landing nipple, 2					
7/8" pump out plug.						it i forme landing impple, 2
06/08/06 Flw bck N2 used to pmp out plug. RD unit, clean location. Turn well down to sales line. Rls eqmt.						
	06/10/06 Turn well over to production	on.				
_						
	hereby certify that the information grade tank has been/will be constructed or	above is true and comple	te to the b	est of my knowledge a	and belief. I furth	er certify that any pit or below-
į	grade tank has been winge constructed of	//	guidennes		an (attached) after	iauve OCD-approved pian
;	SIGNATURE // / /	//	TITLE_S	Sr. Staff Engineering	Technician	DATE07/31/06
,	Гуре or print name Stephanie A.	Vsasaga F-mail ad	dress: St.	ephanie.Ysasaga@dvr	com Telepho	one No. (405) 552-7802
	For State Use Only	Jasaga E-illali au	urcss. <u>St</u>	opname, i sasaga@uvi	<u>i.com</u> reiepho	
-	FÔ	RECORDS ON				AUG 0 8 2006
	APPROVED BY:Conditions of Approval (if any):		TITLE			DATEDATE
	(ii uii)).					