

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

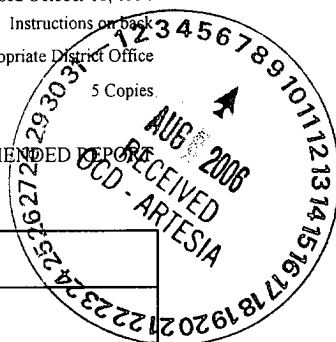
Form C-104  
Revised October 18, 1994  
Instructions on back

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT



I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30-015-34147	<sup>5</sup> Pool Name Carlsbad; Morrow South (Pro Gas)	<sup>6</sup> Pool Code 73960
<sup>7</sup> Property Code	<sup>8</sup> Property Name Townsend 28	<sup>9</sup> Well Number 1

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
C	28	22S	27E		1310	NORTH	1520	WEST	EDDY

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 6/10/2006	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 9171	<sup>19</sup> Transporter Name and Address Duke (GPM) P.O. Box 50020 Midland, TX 79710-0020	<sup>20</sup> POD	<sup>21</sup> O/G G	<sup>22</sup> POD ULSTR Location and Description

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 3/13/2006	<sup>26</sup> Ready Date 6/10/2006	<sup>27</sup> TD 12,005'	<sup>28</sup> PBTD 11,922'	<sup>29</sup> Perforations 11,614-11,516'; 11,758-11,767'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size 17 1/2"	<sup>32</sup> Casing & Tubing Size 13 3/8"	<sup>33</sup> Depth Set 324'	<sup>34</sup> Sacks Cement 435 sx Cl C, 56 to pit		
12 1/4"	9 5/8"	2630'	1120 sx Cl C, 141 to pit		
5 1/2"	8 3/4"	12005'	2950 sx Cl C, circ 141 dv tool.		

VI. Well Test Data

<sup>35</sup> Date New Oil 6/10/2006	<sup>36</sup> Gas Delivery Date 6/10/2006	<sup>37</sup> Test Date 6/18/2006	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size 8/64"	<sup>42</sup> Oil 0	<sup>43</sup> Water 14	<sup>44</sup> Gas 1732	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Title: Sr. Staff Engineering Technician

Date: 7/31/2006

Phone: 405-552-7802

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

BRYAN G. ARANT

DISTRICT II GEOLOGIST

AUG 08 2006

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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