## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

Previous Operator Signature

OIL CONSERVATION DIVISION 2040 South Pacheco

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Revise	ed October 18, 1994		
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