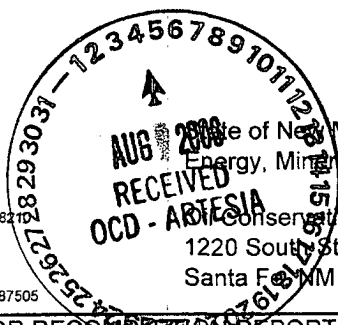


Amended

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505



Office of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-34375
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name Westside 4 State Com	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8. Well No. 1	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat Happy Valley; Morrow (Gas)	
3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260			
4. Well Location Unit Letter <u>M</u> <u>1000</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>4</u> <u>22S</u> Township <u>26E</u> Range <u>NMPM</u> <u>EDDY</u> County <u>New Mexico</u>			
10. Date Spudded 3/4/2006	11. Date T.D. Reached 5/10/2006	12. Date Completed 7/1/2006	13. Elevations (DR, RKB, RT, GL)* 2962'
15. Total Depth: MD 11,392'	16. Plug Back T.D.: 11,300'	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY
19. Producing Intervals(s), of this completion - Top, Bottom, Name 11,062' - 11,174' Morrow			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CFL/HNGS IND, GR, CBL, HNGS, ML, CNL, BHC			22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
20"	94# K-55	608'	26"	1050 sx CI C, 400 to pit	
9 5/8"	36# J-55 ST&C	2308'	12 1/4"	2100 sx CI C, 25 to pit	
7"	26# P-110 LT&C	8393'	8 3/4"	2170 sx CI C, 170 to pit	
4 1/2"	13.5# P-110 LT&C liner	11392'	6 1/8"	300 sx CI C	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4.5	8080'	11392'	300 sx CI C				

26. Perforation record (interval, size, and number)

11062-11174'; (6SPF) 480 shots	27. Acid, Shot, Fracture, Cement, Squeeze, ETC.
	Depth Interval
	11062-11174
	Amount and Kind Material Used
	Acidize w/3000 gals of 7.5% HCL acid carrying 330 ball slrs. Frac w/42500# of ultra prop 18/40 sn, 16,506 gals linear gel.

28 PRODUCTION

Date First Production 7/1/2006	Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. Or Shut-In) Producing	
Date of Test 7/17/2006	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - Bbl 0
Flowing Tubing Press. 1,350	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 829
Water - Bbl 8		Gas - Oil Ratio #DIV/0!		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Stephanie A. Ysasaga Printed Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 7/31/2006

E-mail Address: Stephanie.Ysasaga@dv.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology