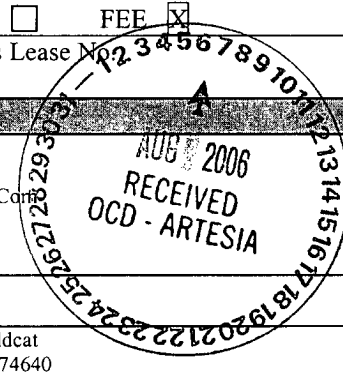


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-34606  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. <b>12345678910111213141516171819202122232425262728293031</b>
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			Long Draw 10 Fee Cont		
2. Name of Operator Mewbourne Oil Company 14744			8. Well No. 1		
3. Address of Operator PO Box 5270 Hobbs, NM 88240			9. Pool name or Wildcat Cemetery Morrow 74640		
4. Well Location Unit Letter _____ L _____ 1980 _____ Feet From The _____ South _____ Line and _____ 660 _____ Feet From The _____ West _____ Line  Section 10 Township 20S Range 25E NMPM Eddy County					
10. Date Spudded 06/01/06	11. Date T.D. Reached 06/19/06	12. Date Compl. (Ready to Prod.) 07/14/06	13. Elevations (DF& RKB, RT, GR, etc.) 3440' GL	14. Elev. Casinghead 3440' GL	
15. Total Depth 9740'	16. Plug Back T.D. 9675'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9422' - 9505' Morrow					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL					22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1205'	12 1/4"	1080	surface
4 1/2"	11.6	9740'	7 7/8"	875	TOC @ 5100'
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)  9422'-9505' (38', 76 holes, 2 SPF, 0.38" EHD)				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  	
<b>28. PRODUCTION</b>					
Date First Production 07/14/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 07/15/06	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 1	Gas - MCF 986
Flow Tubing Press 90	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 986	Water - Bbl 1
					Gas - Oil Ratio 986,000
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Leonard Pounds
30. List Attachments Deviation Survey and C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kristi Green</i>		Printed Name Kristi Green		Title Hobbs Regulatory	Date 08/01/06
E-mail Address kgreen@mewbourne.com					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Capitan Reef	T. Canyon	7634	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8230	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9014	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss		T. Cliff House	T. Leadville
T. Rustler	T. Devonian		T. Menefee	T. Madison
T. Yates	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres 638	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	3204	T. Todilto	T.
T. Drinkard	T. Bone Springs	4049	T. Entrada	T.
T. Abo	T. Morrow	9264	T. Wingate	T.
T. Wolfcamp 6586	T. Barnett	9568	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology