Fee Lease - Sequence Company Condition Conservation Division Divisi	Subject to Appropriate District Office State Lease - 6 copies State of New Mexico							Form C-105								
Section 10 Township 208 Section 10 Section 10	Fee Lease - 5 copies			En	ergy, Mine	gy, Minerals and Natural Resources										
Description Conservation Division 1220 South St. Prancis Dr. Santa Pre, NM 87505 Santa Pre, NM 875								İ	· ·							
1220 South St. Francis Dr. Santa Fe, NM 87505 Satt Oil & Cas Lease No. 3 dill 2008 Santa Fe, NM 87505 Satt Oil & Cas Lease No. 3 dill 2008 Santa Fe, NM 87505 Satt Oil & Cas Lease No. 3 dill 2008 Santa Fe, NM 87505 Satt Oil & Cas Lease No. 3 dill 2008 Santa Oil & Cas Lease No. 3 dill 2008 San																
Santa Fe, NM 87505 Santa F	1301 W. Grand Avenue, Artesia, NW 88210							-								
Santa Fe, NM 87505 Sate Oil & Gas Lease No. 3486 Sate Oi		Aztec N	M 87410					r.		STATE FEE X						
Type of Composition:	District IV Santa Fe, NM 87505										c Gas	Lease	No23	45678		
Type of Composition:	1220 S. St. Francis Di	r., Santa	Fe, NM 8750	05						(/ 10)						
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Newbourne Oil Company 14744				BAC	CK RES	R. OTHE	SR .			0 117-11 11-		<u> \ç</u>	<u>.</u>		· V/	
9. Pool name or Wildcat Very Box \$270			147.	44						8. Well No.		/	دي ديخ	راي.	8/	
PO Box 5270										9. Pool name	or Wile	dcat	1505	2212020		
4. Well Lineard Line		•••											_			
Section 10 Township 20S Range 25E NMPM Eddy County	Hobbs, NM 88240									<u> </u>						
10 Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod. 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 15. Total Depth 16. Phys Back T.D. 17. If Multiple Compl. How Many 18. Intervals 18. Intervals 19. Producting Intervals(s), of this completion - Top, Bottom, Name 18. Intervals 19. Producting Intervals(s), of this completion - Top, Bottom, Name 22. Was Well Cored No. 22. Was Well Cored No. 22. Was Well Cored No. 23. 24. 24. 25.		τ	•	1980 Feet Fro	om The	South	I ine	and	660	Fee	t From	The	West	Line		
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	E-mail Address	kgre	en@mev	vbourne.com				<u> </u>								

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Capitan Reef	T. Canyon7634	T. Ojo Alamo	T. Penn. "B"			
T.Salt_	T. Strawn 8230	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka 9014	T. Pictured Cliffs	T. Penn. "D"			
Lamar Limestone	T. Miss	T. Cliff House	T. Leadville			
T. Rustler	T. Devonian_	T. Menefee	T. Madison			
T. Yates	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 638	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	Т			
T.Tubb_	T. Delaware Sand 3204	T.Todilto	T			
T. Drinkard	T. Bone Springs 4049	T. Entrada	Т.			
T. Abo	T. Morrow 9264	T. Wingate	Т			
T. Wolfcamp 6586	T. Barnett 9568	T. Chinle	T			
T. Penn	T.	T. Permian	T			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

OIL OR GAS ANDS OR ZONES

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
			to
,	IMPORT	ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
· · · · · · · · · · · · · · · · · · ·			
•		NDD	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						!	