

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

WELL API NO. 30-015-122031	30-015-122031
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>	RECEIVED OCD - ARTESIA AUG 03 2006
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hackberry	
8. Well Number 2	
9. OGRID Number 6137	
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802	
4. Well Location Unit Letter <u>P</u> : <u>920</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>31</u> Township <u>22S</u> Range <u>26E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Drilling Operations 06/29/06 <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on 04/22/06 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (June 29th, 2006)

06/29/06 MIRU rat hole - drill 12 1/4" hole from 27' - 28'. Rig dwn & mv out rat hole machine.

June 29th, 2006 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stephanie A. Ysasaga TITLE Sr. Staff Engineering Technician DATE 07/31/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

AUG 03 2006

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

DATE: 6/29/2006

DISTRICT: PERMIAN BASIN
LOCATION: SEC. 31-22S-26E
PROJECT: PB NEW MEXICO
FIELD: HAPPY VALLEY
COUNTY: EDDY
STATE: NM

TIGHT GROUP: UNRESTRICTED
LAT-LONG: 32.344 N - 104.328 W
KB ELEV: 3,381.00
WI: 100.00000
API: 30-015-34782

REPORT NO:	5	SPUD DATE:	
FORMATION:			
LITHOLOGY:			
DEPTH:	28	DSS:	5.00
RIG NM / NO:		FOOTAGE:	1
RIG PH #:			/

PROP. #: 022858-020
AUTH TVD: 11,675 (ft)
AUTH TMD: 11,675 (ft)

AFE #: 126323

AFE DRLG COST:	15,000	AFE COMP COST:	0	AFE TOTAL COST:	15,000
DAILY DRLG COST:	1,500	DAILY COMP COST:	0	DAILY TOTAL COST:	1,500
CUM DRLG COST:	7,500	CUM COMP COST:	0	CUM TOTAL COST:	7,500

BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R
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NO BIT DATA TODAY

MUD PROPERTIES		MUD USED		HYDRAULICS		
Time:	Solids:	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3
MW:	Oil:			Liner Size:		
VISC:	10 sec Gel:			Lngh Strk:		
pH:	10 min Gel:			SPM:		
Chl:	CA:			GPM:		
WL:	Pm:			PSI:		
HTHP:	Pf:			AV (DP):		
FC:	Ex Lime:			AV (DC):		
PV:	Elec Stab:			HP/ln2:		
YP:	MBT:			SLOW PUMP RATES		
LCM:	LGS:	PUMP #1			psi @	spr
		PUMP #2			psi @	spr

Daily Mud Lost to Hole:	bbls	Daily / Cum Mud Cost:	\$ /
Cum Mud Lost to Hole:	0.0 bbls	Conn Gas:	Trip Gas

Bkgrd Gas:

SURVEYS (Sidetrack: OH)

BHA #:

[illegible]

LAST CASING / BOP / NEXT CASING

Depth: 0	FIT:	Size:	Wt:	Grade:	Connection:	Next Casing: @
Last BOP Test Date:		Accident:		Loss Control Inc:	24 Hr Forecast:	WILL DRILL ADDITIONAL FOOTAGE IN APPRO

From	To	Hrs	Prob?	Activity Last 24 Hours
06:00	06:00	24.00	NO	RIG UP BUTCH'S RAT HOLE MACHINE AND DRILL 12 1/4" HOLE F/ 27' TO 28' - RIG DOWN RAT HOLE MACHINE

COSTS SUMMARY		
Code	Description	Costs
206-019	RAT HOLE MACHINE	1,500.00
Total Daily Cost:		1,500.00

FOREMAN: BOB RANDOLPH

Total Daily Cost:	1,500
Cumulative Cost to Date:	7,500