

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-26171

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Medano State Com.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

8. Well No.
1

9. Pool name or Wildcat
Livingston Ridge, Delaware

4. Well Location
Unit Letter K : 1980 feet from the south line and 1980 feet from the west line
Section 36 Township 22S Range 31E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3489'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: MIT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE/ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 8/1/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

MEDANO STATE COM WD-1

07/14/2003 CMIC: Linton

Failed MIT / called NMOCD in Artesia and talked to Mike Braker.
505-748-1283. Road rig and equip. to location. RUPU SD

07/15/2003 CMIC: Linton

Move in equip. TP 70# Flow well back to steel pit. Would not bleed down. Gradually pumped 10# brine in well total 50 bbls. Still would not bleed down. SD Prep to set blanking plug in AM.

07/16/2003 CMIC: Linton

Ran 2.31 blanking plug to pkr. on wireline. Did not stop flow completely. Pumped down tbg. trying to seat plug. Unable to stop leak. Installed BOP w/ well open to enviro-pan. Released on/off tool and circ well w/ 10# brine. Still have flow. Attempted to latch back on pkr. unable to latch. Attempted to fish blanking plug, unable to retrieve plug. Pumped 50 bbls. 10# brine down tbg. SI. in 1 hr. 100# on well. SD

07/17/2003 CMIC: Linton

Circ. 200 bbls. 13# mud. well dead. Pulled 3 1/2" tbg. and retrieving head. Found knicks on the btm of retrieving head. Looked OK inside, no damage. Ran magnet on sand line. No recovery. Prep to PU shoe to wash top of pkr. SD

07/18/2003 CMIC: Linton

Ran wash over shoe, picked up 2 7/8" AOH drillpipe as workstring. Tagged pkr. washed 8" on pkr. Recovered some metal in returns. Circ clean. Pulled equip. Ran retrieving head on workstring. Tagged pkr. unable to latch onto pkr. Pulled equip. SD.

07/19/2003 CMIC: Linton

Ran short catch overshot on workstring. Caught pkr. released pkr. and pulled equip. Recovered ARROWSET 1-X wireline set casing pkr. nickel plated (not a Guiberson UNI - VI as in wellfile). Recovered metal and pieces of blanking plug on top of pkr. Unable to run RBP thru wellhead. Will get smaller gauge rings for RBP. SD

07/21/2003 CMIC: Linton

Ran RBP and Pkr. on workstring to 4900'. Set RBP pulled 30' set Pkr. RBP did not hold. Retrieve and move up hole 120' and reset. Would not hold. Move to 3900' and set and set pkr. 90' up. would not hold. Pulled equip. and will check and rerun. SD

07/22/2003 CMIC: Linton

Ran RBP and Pkr. on workstring. Set RBP 4983' and would not hold. Moved to 4912' tested to 1000# held OK for 35 min. Started moving pkr. up to various settings with the same small leak off. Testing to 650# and leaking 70# - 80# in 30 min. Settings 3661, 2080, 1069 unable to set pkr good at shallow depths. Pulled pkr. SD.

07/23/2003 CMIC: Linton

Ran pkr. to RBP and circ hole clean. No fluid entry overnight. Set pkr. and tested RBP at 4877' to 1000# held OK for 30 MIN. Press. tested back side to 575# for 45 min. held OK. SD Prep to pull RBP and lay down equip. and run injection equip.

07/24/2003 CMIC: Linton / Talbott

RELEASE PKR & RBP AND TOH L/D W/S. TIH W/ 7 5/8" * 2 7/8" ARROWSET 1X PKR, ON/OFF W/ 2.31F PROFILE ON 3 1/2" IPC TBG. TEST TBG 3000# - OK.
SET PKR @ 4893 IN 12 PTS TENSION. SIW & SDON

07/25/2003 CMIC: Linton / Talbott

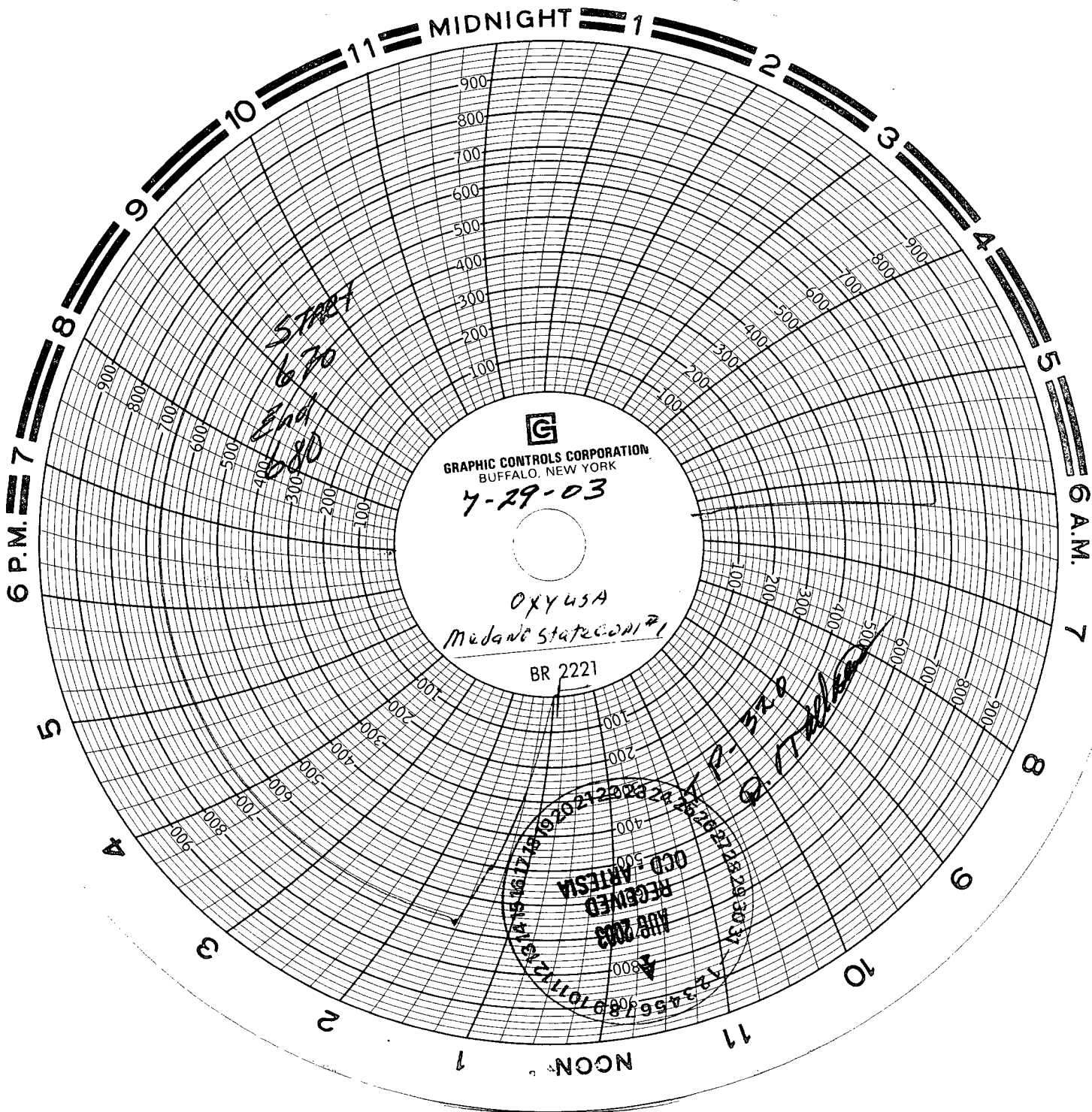
RELEASE ON/OFF AND PICK UP 3'. CIRC 200 BBLs 10# BRINE CONTAINING 110 GAL BAKER/PETROLITE CRW-132 CORROSION INHIBITOR. LATCH ON/OFF, ND BOP, NU WELLHEAD AND LAND TBG IN 12 PTS TENSION. PRESSURE B/S 600#, LOST 20# IN 30 MIN, PACKER FLUID VERY FOAMY. WILL NOTIFY NEW MEXICO COMM. AND SCHEDULE TEST NEXT WEEK. NOTE: PACKER IS SET 1 JT, ~33' HIGHER THAN PREVIOUS. RELEASED RIG & ALL EQUIPMENT.

07-28-03

NOTIFIED VAN, NEW MEXICO COMMISSION, SCHEDULE MIT 1:00 PM 07-29-03.
VAN SAID NOT TO WAIT ON COMM. REP. WHEN READY.

07-29-03 CMIC: TALBOTT

1:00 PM, A&B TRANSPORT RAN MIT, TP 320#, CP 660#, 30 MIN TEST W/ CHART - OK.
COPY CHART IN FILE, RICHARD HANDLED COMM. FILING. RETURN WELL TO ACTIVE SERVICE 07-29-03. FINAL REPORT.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

7-29-03

OXYUSA

Madame State Court

BR 2221

RECEIVED
JUL 2003
OCD - ARTESIA

7-29-03
ATB #22
Travis H. Hester Jr.
O.H. Hester
Red Mountain - Lease Operator

OK USA
Medano State Com. #1
UNIT Letter K, 1980' FSL, 1980' FSL
sec. 36, T22S, NM
Eddy County

RECEIVED
NOV 11 1983